

**FORM
5A**
Rev
06/12

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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400850287

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06/15/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>5</u>	4. Contact Name: <u>collin androus</u>
2. Name of Operator: <u>COLORADO OIL & GAS CONSERVATION</u>	Phone: <u>(303) 894-2100</u>
3. Address: <u>1120 LINCOLN ST SUITE 801</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>collin.androus@state.co.us</u>

5. API Number <u>05-067-09803-00</u>	6. County: <u>LA PLATA</u>
7. Well Name: <u>FIDDLER</u>	Well Number: <u>1</u>
8. Location: QtrQtr: <u>NENW</u> Section: <u>10</u> Township: <u>35N</u> Range: <u>8W</u> Meridian: <u>N</u>	
9. Field Name: <u>WILDCAT</u> Field Code: <u>99999</u>	

Completed Interval

FORMATION: FRUITLAND COAL Status: SHUT IN Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____

Perforations Top: 174 Bottom: 380 No. Holes: 200 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Upper transducer set at 7.5 feet below ground surface. Type and Rating is the LT 700 - 100 psia.
Lower transducer set at 390 feet below ground surface. Type and Rating is the LT 700 - 1000 psia
Perforations 174 to 190, 220 to 226, 276 to 291, 354 to 363, 378 to 380.
4 holes per foot, perforation hole size information taken from completion reports of other program wells.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Monitoring Well

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Collin Androus

Title: Environmental Scientist Date: 6/15/2015 Email: Collin.androus@state.co.us

Attachment Check List

Att Doc Num	Name
400850287	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Upper transducer set at 7.5 feet below ground surface. Type and Rating is the LT 700 - 100 psia. Lower transducer set at 390 feet below ground surface. Type and Rating is the LT 700 - 1000 psia Perforations 174 to 190, 220 to 226, 276 to 291, 354 to 363, 378 to 380. 4 holes per foot, perforation hole size information taken from completion reports of other program wells.	6/15/2015 11:29:05 AM

Total: 1 comment(s)