

10/3/07 left msg for DeFied (719) 846-7047

10/4/07 - DeFied - satisfied w everything  
and sub is signed.

Colorado Oil and Gas Conservation Commission (COGCC)

Onsite Inspection Request Form

(Effective for APDs submitted after February 15, 2005)

37,232542  
- 104.749567

As the surface owner(s) where a proposed well is being drilled, I/we am/are requesting that the COGCC conduct an onsite inspection. I/we did not execute a surface use or other relevant agreement regarding the use of the surface for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Robert E DeField  
Address: 15900 CR 43.5 (P.O. Box 2) Bon Carbo Colorado 81024  
Telephone No. (719) 846-7047 Cell (305) 393 0046 no service at location

Well Operator and Location Information:

Operator: Pioneer 10084  
Well Name: Felds par 21-26 Felds par 21-26 TR  
Location: T 32S R 66W Section 26 E 2NW4 SW4NE 4  
Quarter/Quarter Section-Township-Range

County: Las Animas

First date Rule 306. consultation occurred: June 21 2007  
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1<sup>st</sup> date July 22 2007 2<sup>nd</sup> date July 26 2007

I/we would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection?  yes  no

Briefly describe the unresolved issues related to the proposed well: (The onsite inspection shall not address matters of surface owner compensation, property value, future use of the property or any private party contractual issues between the operator and the surface owner.)

I am currently negotiating with Pioneer to resolve concerns of sound mitigation, handling of produced water, and visual aesthetics. These issues may or may not be resolved soon. However, I do not want to lose my ability to have an onsite inspection should our current negotiation fail.

Robert E DeField  
Signature(s)

6/29/07  
Date

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission  
Attn: Permit Supervisor  
1120 Lincoln Street, Suite 801 Denver, CO 80203  
FAX (303) 854-2105

**Robert E. DeField**

15900 C.R. 43.5  
Bon Carbo, Colorado  
81024

719-846-7047

Fax Number  
719-846-8600  
Email  
Bahamarnh@AOL.COM

**Fax Transmittal Form**

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To: Dennis at COGCC	From:
Name:	Date Sent:
CC:	
Phone:	Number of Pages: 2including
cover	
Fax:	

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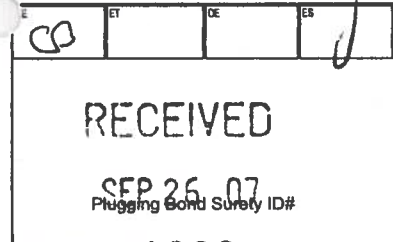
**Message: For Dennis**

I am currently working with Pioneer to resolve these issues, however I want to keep open my option for an onsite inspection if needed.

**Robert DeField DVM**

AULSTAND SPARE IN DeFIELD ON 7/2

7/5 - left msg in Tarzowiff



APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recombine and Operate

2. TYPE OF WELL  
OIL  GAS  COALBED  OTHER: \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONES  COMBINGLE ZONES

Refiling   
Sidetrack

3. Name of Operator: Pioneer Natural Resources USA Inc. 4. COGCC Operator Number: 10084

5. Address: 1401 17th Street, Ste 1200  
City: Denver State: CO Zip: 80202

6. Contact Name: Georgina Guzman Phone: (303) 675-2611 Fax: (303) 294-1275

7. Well Name: Feldspar Well Number: 21-26

8. Unit Name (if appl): Cottontail Pass Unit Unit Number: COC 59968X

9. Proposed Total Measured Depth: 2335

10. QtrQtr: NE/NW Sec: 26 Twp: 32S Rng: 66W Meridian: 6th PM  
Latitude: 37.23337 Longitude: -104.75187

11. Field Name: Purgatoire River Field Number: 70830

12. Ground Elevation: 7458 13. County: Las Animas

14. GPS Data:  
Date of Measurement: 6/25/2007 PDOP Reading: 2.1 Instrument Operator's Name: R. Coberly

Attachment Checklist	OP	COGCC
APD Orig & 1 Copy	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Form 2A	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Well location plat	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Topo map	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Mineral lease map	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Surface agrmt/Surety	<input type="checkbox"/>	<input type="checkbox"/>
30 Day notice letter	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Deviated Drilling Plan	<input type="checkbox"/>	<input type="checkbox"/>
Exception Location Request	<input type="checkbox"/>	<input type="checkbox"/>
Exception Loc Waivers	<input type="checkbox"/>	<input type="checkbox"/>
H2S Contingency Plan	<input type="checkbox"/>	<input type="checkbox"/>
Federal Drilling Permit	<input type="checkbox"/>	<input type="checkbox"/>

15. If well is:  Directional  Horizontal (highly deviated), submit deviated drilling plan. Bottomhole Sec Twp Rng: \_\_\_\_\_  
Footage At Top of Prod Zone: \_\_\_\_\_ At Bottom Hole: \_\_\_\_\_

16. Is location in a high density area (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 300

18. Distance to Nearest Property Line: 672 19. Distance to nearest well permitted/completed in the same formation: 1293

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acres	Unit Configuration (N/2, SE/4, etc.)
<u>Vermejo</u>	<u>VRMJ</u>	<u>NA</u>		<u>NA</u>

21. Mineral Ownership:  Fee  State  Federal  Ind.  Inc.

22. Surface Ownership:  Fee  State  Federal  Ind.  Inc.

23. Is the Surface Owner also the Mineral Owner?  Yes  No

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanke  \$100,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which well is located (attach separate sheet/map if you prefer):  
See Attached

25. Distance to Nearest Mineral Lease Line: 672 26. Total Acres in Lease: 160

*STEVE: ON SITE REQUESTS FOR THESE TWO SHELTON*

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No If 28, 29 or 30 are "Yes" a pit permit may be required.

31. Mud disposal:  Offsite  Onsite  
Method:  Land Farming  Land Spreading  Disposal Facility  Other: N/A

NOTE: The use of an earthen pit for Recombination fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
<u>Surface</u>	<u>11 in.</u>	<u>8-5/8 in</u>	<u>24.0 ppf</u>	<u>815</u>	<u>171</u>	<u>815</u>	<u>Surface</u>
<u>Production</u>	<u>7-7/8 in</u>	<u>5-1/2 in</u>	<u>15.5</u>	<u>2335</u>	<u>346</u>	<u>2335</u>	<u>Surface</u>
<u>Conductor</u>	<u>12 3/4 in</u>	<u>12 3/4 in</u>	<u>33.38</u>	<u>6</u>	<u>N/A</u>	<u>N/A</u>	<u>Hammered in</u>

32. BOP Equipment Type:  Annular Preventor  Double Ram  Rotating Head  None

33. Comments \_\_\_\_\_

34. Initial Rule 306 Consultation took place on (date) 6/21/2007, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.  
**PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.**  
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Georgina Guzman Print Name: Georgina Guzman  
Title: Engineering Tech. Date: 9/24/07 Email: georgina.guzman@pxd.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.  
COGCC Approved: \_\_\_\_\_ Director of COGCC \_\_\_\_\_ Date: \_\_\_\_\_

Permit Number: 20075517 Expiration Date: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_  
API NUMBER: 05-

State of Colorado  
Oil and Gas Conservation Co

1120 Lincoln Street, Suite 201, Denver, Colorado 80203 Phone



RECEIVED  
SEP 26 07  
Plugging Bond Surety ID#  
COGCC

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL  
OIL  GAS  COALBED  OTHER: \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONES  COMMINGLE ZONES

Refiling   
Sidetrack

3. Name of Operator: Pioneer Natural Resources USA Inc. 4. COGCC Operator Number: 10084

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City: Denver State: CO Zip: 80202

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8. Unit Name (if appl): Cottontail Pass Unit Unit Number: COC 59968X

9. Proposed Total Measured Depth: 1730

14. GPS Data:  
Date of Measurement: 6/25/2007 PDOP Reading: 1.9 Instrument Operator's Name: R. Coberly

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H2S Contingency Plan	<input type="checkbox"/>	<input type="checkbox"/>
Federal Drilling Permit	<input type="checkbox"/>	<input type="checkbox"/>

10. QtrQtr: NE/NW Sec: 26 Twp: 32S Rng: 66W Meridian: 6th PM  
Latitude: 37.23350 Longitude: -104.75215  
Footage At Surface: 1022 N 1967 W

11. Field Name: Purgatoire River Field Number: 70830

12. Ground Elevation: 7458 13. County: Las Animas

15. If well is:  Directional  Horizontal (highly deviated),  submit deviated drilling plan. Bottomhole Sec Twp Rng: \_\_\_\_\_  
Footage At Top of Prod Zone: \_\_\_\_\_ At Bottom Hole: \_\_\_\_\_

16. Is location in a high density area (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 212

18. Distance to Nearest Property Line: 597 19. Distance to nearest well permitted/completed in the same formation: 2818

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
<u>Raton</u>	<u>RTON</u>	<u>NA</u>		<u>NA</u>

21. Mineral Ownership:  Fee  State  Federal  Indian Lease # \_\_\_\_\_  
22. Surface Ownership:  Fee  State  Federal  Indian  
23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID# \_\_\_\_\_  
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No  
23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond  
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
See Attached

25. Distance to Nearest Mineral Lease Line: 597 26. Total Acres in Lease: 160

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.  
28. Will salt sections be encountered during drilling?  Yes  No  
29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling?  Yes  No  
30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No If 28, 29 or 30 are "Yes" a pit permit may be required.  
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Method:  Land Farming  Land Spreading  Disposal Facility  Other: N/A

NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
<u>Surface</u>	<u>11 in.</u>	<u>8-5/8 in</u>	<u>24.0 ppf</u>	<u>815</u>	<u>224</u>	<u>815</u>	<u>Surface</u>
<u>Production</u>	<u>7-7/8 in</u>	<u>4-1/2 in</u>	<u>15.5</u>	<u>1730</u>	<u>336</u>	<u>1730</u>	<u>Surface</u>
<u>Conductor</u>	<u>12 3/4 in</u>	<u>12 3/4 in</u>	<u>33.38</u>	<u>6</u>	<u>N/A</u>	<u>N/A</u>	<u>Hammered in</u>

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I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: Georgina Guzman Print Name: Georgina Guzman  
Title: Engineering Tech. Date: 9/24/07 Email: georgina.guzman@pxd.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.  
COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

Permit Number: 20075518 Expiration Date: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

API NUMBER  
05-

4/6/07