

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400852478

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 36200
 2. Name of Operator: GRYNBERG* JACK DBA GRYNBERG PETROLEUM
 3. Address: 3600 S. YOSEMITE ST - STE 900
 City: DENVER State: CO Zip: 80237-
 4. Contact Name: Gene Webb
 Phone: (303) 850-7490
 Fax: (303) 850-7498
 Email: j.keidel@grynberg.com

5. API Number 05-081-07427-00
 6. County: MOFFAT
 7. Well Name: HIAWATHA DEEP
 Well Number: 4-36
 8. Location: QtrQtr: SWSW Section: 36 Township: 12N Range: 101W Meridian: 6
 9. Field Name: SUGAR LOAF Field Code: 80000

Completed Interval

FORMATION: BAXTER Status: TEMPORARILY ABANDONED Treatment Type:
 Treatment Date: 09/18/2009 End Date: 09/19/2009 Date of First Production this formation:
 Perforations Top: 10345 Bottom: 10365 No. Holes: 40 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 250,000 lbs of 40/70 prime plus with 8458 bbls of fresh water averaging 50bbm pressure 431 psi. Did not cement. Wireline field ticket attached.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
 Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
 Test Method: Casing PSI: Tubing PSI: Choke Size:
 Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Non-Productive

Date formation Abandoned: 12/04/2013 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 7895 ** Sacks cement on top: 50 ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Janni Keidel

Title: Ops/Regulatory Specialist Date: _____ Email j.keidel@grynberg.com
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Attachment Check List

Att Doc Num **Name**

400852722	WELLBORE DIAGRAM
400852723	OTHER

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)