

FORM 5A Rev 06/12	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: 400852478 Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>36200</u>	4. Contact Name: <u>Gene Webb</u>
2. Name of Operator: <u>GRYNBERG* JACK DBA GRYNBERG PETROLEUM</u>	Phone: <u>(303) 850-7490</u>
3. Address: <u>3600 S. YOSEMITE ST - STE 900</u>	Fax: <u>(303) 850-7498</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80237-</u>	Email: <u>j.keidel@grynberg.com</u>

5. API Number <u>05-081-07427-00</u>	6. County: <u>MOFFAT</u>
7. Well Name: <u>HIAWATHA DEEP</u>	Well Number: <u>4-36</u>
8. Location: QtrQtr: <u>SWSW</u> Section: <u>36</u> Township: <u>12N</u> Range: <u>101W</u> Meridian: <u>6</u>	
9. Field Name: <u>SUGAR LOAF</u>	Field Code: <u>80000</u>

Completed Interval

FORMATION: <u>BAXTER</u>	Status: <u>TEMPORARILY ABANDONED</u>	Treatment Type: _____
Treatment Date: <u>09/18/2009</u>	End Date: <u>09/19/2009</u>	Date of First Production this formation: _____
Perforations Top: <u>10345</u>	Bottom: <u>10365</u>	No. Holes: <u>40</u> Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment: <u>Open Hole: <input type="checkbox"/></u>		
Pumped 250,000 lbs of 40/70 prime plus with 8458 bbls of fresh water averaging 50bbm pressure 431 psi. Did not cement. Wireline field ticket attached.		

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____	Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____	Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____	Number of staged intervals: _____
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____	Disposition method for flowback: _____
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate:	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	
Reason for Non-Production: <u>Non-Productive</u>				
Date formation Abandoned: <u>12/04/2013</u>	Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, number of sacks cmt _____		

** Bridge Plug Depth: 7895 ** Sacks cement on top: 50 ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Janni Keidel

Title: Ops/Regulatory Specialist Date: _____ Email j.keidel@grynberg.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400852722	WELLBORE DIAGRAM
400852723	OTHER

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)