

<b>FORM 5A</b> Rev 06/12	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>			Document Number: 400852491  Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>36200</u> 2. Name of Operator: <u>GRYNBERG* JACK DBA GRYNBERG PETROLEUM</u> 3. Address: <u>3600 S. YOSEMITE ST - STE 900</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80237-</u>	4. Contact Name: <u>Gene Webb</u> Phone: <u>(303) 850-7490</u> Fax: <u>(303) 850-7498</u> Email: <u>j.keidel@grynberg.com</u>
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5. API Number <u>05-081-07427-00</u> 7. Well Name: <u>HIAWATHA DEEP</u> 8. Location: QtrQtr: <u>SWSW</u> Section: <u>36</u> Township: <u>12N</u> 9. Field Name: <u>SUGAR LOAF</u> Field Code: <u>80000</u>	6. County: <u>MOFFAT</u> Well Number: <u>4-36</u> Range: <u>101W</u> Meridian: <u>6</u>
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**Completed Interval**

FORMATION: <u>MESAVERDE</u>	Status: <u>SHUT IN</u>	Treatment Type: _____
Treatment Date: <u>04/04/2014</u>	End Date: <u>04/05/2014</u>	Date of First Production this formation: _____
Perforations Top: <u>6360</u>	Bottom: <u>7678</u>	No. Holes: <u>32</u> Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment: <u>Open Hole: <input type="checkbox"/></u>		
Released Baker Packer set at 7325'. Set 7" CIBP at 7895', pumped 217,399 lbs of 30/50 prime plus with 3159 bbls of fresh water averaging 4769 psi, re-perforated/re-frac 6544'-6596', 6430' - 6476', 6360' - 6480' pumped 142m000 lbs of 30/50 prime plus with 2103 bbls of fresh water averaging 3252 psi. Attachment enclosed.		

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): _____	Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____	Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____	Number of staged intervals: _____
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____	Disposition method for flowback: _____
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input type="checkbox"/>

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: <u>2 + 7/8</u>	Tubing Setting Depth: <u>6340</u>	Tbg setting date: <u>04/25/2014</u>	Packer Depth: _____	

Reason for Non-Production: Non-Productive

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Janni Keidel

Title: Ops/Regulatory Specialist Date: \_\_\_\_\_ Email j.keidel@grynberg.com

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400852719	WELLBORE DIAGRAM
400852720	OPERATIONS SUMMARY

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)