

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400852491

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 36200  
2. Name of Operator: GRYNBERG\* JACK DBA GRYNBERG PETROLEUM  
3. Address: 3600 S. YOSEMITE ST - STE 900  
City: DENVER State: CO Zip: 80237-  
4. Contact Name: Gene Webb  
Phone: (303) 850-7490  
Fax: (303) 850-7498  
Email: j.keidel@grynberg.com

5. API Number 05-081-07427-00  
6. County: MOFFAT  
7. Well Name: HIAWATHA DEEP  
Well Number: 4-36  
8. Location: QtrQtr: SWSW Section: 36 Township: 12N Range: 101W Meridian: 6  
9. Field Name: SUGAR LOAF Field Code: 80000

Completed Interval

FORMATION: MESAVERDE Status: SHUT IN Treatment Type:  
Treatment Date: 04/04/2014 End Date: 04/05/2014 Date of First Production this formation:  
Perforations Top: 6360 Bottom: 7678 No. Holes: 32 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Released Baker Packer set at 7325'. Set 7" CIBP at 7895', pumped 217,399 lbs of 30/50 prime plus with 3159 bbls of fresh water averaging 4769 psi, re-perforated/re-frac 6544'-6596', 6430' - 6476', 6360' - 6480' pumped 142m000 lbs of 30/50 prime plus with 2103 bbls of fresh water averaging 3252 psi. Attachment enclosed.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6340 Tbg setting date: 04/25/2014 Packer Depth:

Reason for Non-Production: Non-Productive

Date formation Abandoned: Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Janni Keidel

Title: Ops/Regulatory Specialist

Date: \_\_\_\_\_

Email j.keidel@grynberg.com

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### Attachment Check List

**Att Doc Num**

**Name**

400852719	WELLBORE DIAGRAM
400852720	OPERATIONS SUMMARY

Total Attach: 2 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)