

**FORM  
5**Rev  
09/14**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400793397

Date Received:

02/18/2015

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 100322 Contact Name: EILEEN ROBERTS  
Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330  
Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286  
City: DENVER State: CO Zip: 80202

API Number 05-123-37368-00 County: WELD  
Well Name: FISCUS FEDERAL Well Number: LD15-76HN  
Location: QtrQtr: NENW Section: 15 Township: 9N Range: 58W Meridian: 6  
Footage at surface: Distance: 280 feet Direction: FNL Distance: 1757 feet Direction: FWL  
As Drilled Latitude: 40.757850 As Drilled Longitude: -103.853497

## GPS Data:

Date of Measurement: 09/11/2014 PDOP Reading: 1.9 GPS Instrument Operator's Name: Toa Sagapolutele\*\* If directional footage at Top of Prod. Zone Dist.: 862 feet Direction: FNL Dist.: 1990 feet Direction: FWLSec: 15 Twp: 9N Rng: 58W\*\* If directional footage at Bottom Hole Dist.: 662 feet Direction: FSL Dist.: 1985 feet Direction: FWLSec: 15 Twp: 9N Rng: 58WField Name: DJ HORIZONTAL NIOBRARA Field Number: 16950

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 11/11/2014 Date TD: 11/18/2014 Date Casing Set or D&A: 11/19/2014Rig Release Date: 11/20/2014 Per Rule 308A.b.

## Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 9886 TVD\*\* 5638 Plug Back Total Depth MD 9886 TVD\*\* 5638Elevations GR 4700 KB 4716 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

CBL/Mud/Gamma

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	116	66	0	116	VISU
SURF	13+1/2	9+5/8	36	0	1,194	480	0	1,194	VISU
1ST	8+3/4	7	26	0	5,987	454	2,530	5,987	CBL
1ST LINER	6+1/8	4+1/2	11.6	5840	9,871				

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,304				
PARKMAN	3,239				
SUSSEX	3,793				
SHANNON	4,188				
NIOBRARA	5,633				

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen RobertsTitle: Regulatory Analyst I Date: 2/18/2015 Email: eroberts@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400794229	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400793496	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400793397	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400793457	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400793460	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400793491	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400793494	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400793495	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400793499	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400794218	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	lowered Top of cement from 900' to 2530' due to channeling in CBL 400794218	6/11/2015 4:59:09 PM

Total: 1 comment(s)