

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
----	----	----	----

Inspection Date:

06/11/2015

Document Number:

666801068

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	297602	334888	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@wpxenergy.com	Field Inspections

Compliance Summary:QtrQtr: SWSE Sec: 34 Twp: 6S Range: 94W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
211419	WELL	PR	01/18/1998	GW	045-07179	JUHAN RMV 83-34	PR	<input checked="" type="checkbox"/>
296694	WELL	PR	06/23/2008	GW	045-16102	SAVAGE RWF 324-34	PR	<input checked="" type="checkbox"/>
297602	WELL	PR	08/08/2008	GW	045-16891	SAVAGE RWF 13-34	PR	<input checked="" type="checkbox"/>
297603	WELL	PR	05/31/2009	GW	045-16890	SAVAGE RWF 14-34	PR	<input checked="" type="checkbox"/>
297604	WELL	PR	08/08/2008	GW	045-16889	SAVAGE RWF 314-34	PR	<input checked="" type="checkbox"/>
297633	WELL	PR	06/01/2011	GW	045-16894	SAVAGE RWF 332-34	PR	<input checked="" type="checkbox"/>
297634	WELL	PR	03/31/2010	GW	045-16895	SAVAGE RWF 24-34	PR	<input checked="" type="checkbox"/>
297635	WELL	PR	03/31/2010	GW	045-16896	SAVAGE RWF 423-34	PR	<input checked="" type="checkbox"/>
297636	WELL	AL	08/13/2010	LO	045-16897	SAVAGE RWF 223-34	AL	<input checked="" type="checkbox"/>
297637	WELL	AL	08/13/2010	LO	045-16898	SAVAGE RWF 23-34	AL	<input checked="" type="checkbox"/>
297638	WELL	PR	02/16/2011	GW	045-16899	SAVAGE RWF 444-34	PR	<input checked="" type="checkbox"/>
297639	WELL	PR	06/01/2011	GW	045-16900	SAVAGE RWF 44-34	PR	<input checked="" type="checkbox"/>

297640	WELL	PR	06/01/2011	GW	045-16901	SAVAGE RWF 443-34	PR	✕
297641	WELL	PR	03/31/2010	GW	045-16902	SAVAGE RWF 334-34	PR	✕
297642	WELL	PR	06/01/2011	GW	045-16903	SAVAGE RWF 34-34	PR	✕
297643	WELL	PR	06/01/2011	GW	045-16905	SAVAGE RWF 333-34	PR	✕
297644	WELL	PR	06/01/2011	GW	045-16906	SAVAGE RWF 33-34	PR	✕
297645	WELL	PR	09/20/2010	GW	045-16907	SAVAGE RMV 81-34	PR	✕
297646	WELL	PR	05/31/2010	GW	045-16908	SAVAGE RMV 82-34	PR	✕
297647	WELL	PR	06/01/2011	GW	045-16909	SAVAGE RMV 74-34	PR	✕
417814	WELL	PR	06/30/2011	GW	045-19630	Savage RWF 31-3	PR	✕
417815	WELL	PR	07/20/2011	GW	045-19631	Savage RWF 431-3	PR	✕
417816	WELL	PR	07/20/2011	GW	045-19632	Savage RWF 341-3	PR	✕
417817	WELL	PR	06/30/2011	GW	045-19633	Savage RWF 41-3	PR	✕
417818	WELL	PR	06/30/2011	GW	045-19634	Savage RWF 531-3	PR	✕
417819	WELL	PR	07/13/2011	GW	045-19635	Savage RWF 331-3	PR	✕
417820	WELL	PR	07/13/2011	GW	045-19636	Savage RWF 432-3	PR	✕
417821	WELL	PR	07/20/2011	GW	045-19637	Savage RWF 342-3	PR	✕
417822	WELL	PR	06/30/2011	GW	045-19638	Savage RWF 332-3	PR	✕
417854	WELL	PR	06/30/2011	GW	045-19644	Savage RWF 441-3	PR	✕
422633	PIT	CL	04/06/2011		-	RMV 83-34	CL	

Equipment:Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u> </u>	Wells: <u>28</u>	Production Pits: <u> </u>
Condensate Tanks: <u>3</u>	Water Tanks: <u>3</u>	Separators: <u>28</u>	Electric Motors: <u> </u>
Gas or Diesel Motors: <u> </u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u> </u>	Gas Pipeline: <u> </u>	Oil Pipeline: <u>1</u>	Water Pipeline: <u>1</u>
Gas Compressors: <u> </u>	VOC Combustor: <u> </u>	Oil Tanks: <u> </u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u> </u>

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Inspector Name: Murray, Richard

TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			
BATTERY	SATISFACTORY	AIRS ID 045-0984-003		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	4	SATISFACTORY	3 chemical units at wellheads, 1 water pump		
Horizontal Heated Separator		SATISFACTORY	28 total		
Emission Control Device	3	SATISFACTORY			
Plunger Lift	20	SATISFACTORY	28 total		

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST	39.476340,-107.870840
S/A/V: SATISFACTORY	Comment: 39.476340,-107.870480			
Corrective Action:				Corrective Date:

Paint	
Condition	Adequate
Other (Content) _____	
Other (Capacity) _____	
Other (Type) _____	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	3	300 BBLS	STEEL AST	,
S/A/V: SATISFACTORY	Comment: Centralized battery			
Corrective Action:				Corrective Date:

Paint	
--------------	--

Inspector Name: Murray, Richard

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	
Berms	
Type	Capacity
Corrective Action	Corrective Date
Comment	

Venting:	
Yes/No	Comment
YES	Bradenhead valves open

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill				
Location ID: 297602				
Site Preparation:				
Lease Road Adeq.:		Pads:	Soil Stockpile:	
S/AV:				
Corrective Action:		Date:	CDP Num.:	

Form 2A COAs:				
Group	User	Comment	Date	
Agency	edelenr	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	06/08/2010	
Agency	edelenr	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	06/08/2010	
Agency	edelenr	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	06/08/2010	
Agency	edelenr	Operator must implement best management practices to contain any unintentional release of fluids.	06/08/2010	
Agency	edelenr	Reserve pit must be lined or closed loop system must be implemented during drilling.	06/08/2010	

Inspector Name: Murray, Richard

Agency	edelenr	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	06/08/2010
--------	---------	---	------------

S/A/V: SATISFACTORY

Comment:

No drilling or completions being performed at time of inspection, No visal sign of cuttings or pits

CA:

Date:

Wildlife BMPs:

S/A/V:

Comment:

CA:

Date:

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 211419 Type: WELL API Number: 045-07179 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 296694 Type: WELL API Number: 045-16102 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 297602 Type: WELL API Number: 045-16891 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Inspector Name: Murray, Richard

Facility ID:	297603	Type:	WELL	API Number:	045-16890	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	297604	Type:	WELL	API Number:	045-16889	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	297633	Type:	WELL	API Number:	045-16894	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	297634	Type:	WELL	API Number:	045-16895	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	297635	Type:	WELL	API Number:	045-16896	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	297636	Type:	WELL	API Number:	045-16897	Status:	AL	Insp. Status:	AL
Facility ID:	297637	Type:	WELL	API Number:	045-16898	Status:	AL	Insp. Status:	AL
Facility ID:	297638	Type:	WELL	API Number:	045-16899	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	297639	Type:	WELL	API Number:	045-16900	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	297640	Type:	WELL	API Number:	045-16901	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	297641	Type:	WELL	API Number:	045-16902	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	297642	Type:	WELL	API Number:	045-16903	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment: Plunger lift</div>									
Facility ID:	297643	Type:	WELL	API Number:	045-16905	Status:	PR	Insp. Status:	PR

Producing Well				
Comment: Plunger lift				
Facility ID: 297644	Type: WELL	API Number: 045-16906	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 297645	Type: WELL	API Number: 045-16907	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 297646	Type: WELL	API Number: 045-16908	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 297647	Type: WELL	API Number: 045-16909	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417814	Type: WELL	API Number: 045-19630	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417815	Type: WELL	API Number: 045-19631	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417816	Type: WELL	API Number: 045-19632	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417817	Type: WELL	API Number: 045-19633	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417818	Type: WELL	API Number: 045-19634	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417819	Type: WELL	API Number: 045-19635	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417820	Type: WELL	API Number: 045-19636	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				

Inspector Name: Murray, Richard

Facility ID: 417821 Type: WELL API Number: 045-19637 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 417822 Type: WELL API Number: 045-19638 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 417854 Type: WELL API Number: 045-19644 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long
DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB): Y

Comment: 3 ECBs

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

1003a. Debris removed? Pass CM CA Date
Waste Material Onsite? Pass CM CA Date
Unused or unneeded equipment onsite? Pass CM CA Date
Pit, cellars, rat holes and other bores closed? Pass CM CA Date

Inspector Name: Murray, Richard

Guy line anchors removed? Pass CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass					
Seeding	Pass					

Inspector Name: Murray, Richard

Berms	Pass					
Sediment Traps	Pass					
Drains	Pass					
		Culverts	Pass			
		Gravel	Pass			
		Ditches	Pass			

S/A/V: SATISFACTOR
Y
Corrective Date: _____

Comment: _____
CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	422633	2213250	