

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
06/11/2015

Document Number:
666801067

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	300828	334873	Murray, Richard	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@wpxenergy.com	Field Inspections

Compliance Summary:

QtrQtr: SWSW Sec: 35 Twp: 6S Range: 94W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
211318	WELL	PR	11/03/1996	GW	045-07078	SAVAGE RMV 48-35	PR	<input checked="" type="checkbox"/>
300824	WELL	PR	08/31/2010	GW	045-18029	SAVAGE RWF 13-35	PR	<input checked="" type="checkbox"/>
300825	WELL	PR	05/03/2011	GW	045-18030	SAVAGE RWF 513-35	PR	<input checked="" type="checkbox"/>
300826	WELL	PR	03/11/2011	GW	045-18031	savage RWF 424-35	PR	<input checked="" type="checkbox"/>
300827	WELL	PR	03/11/2011	GW	045-18032	SAVAGE RMV 69-35	PR	<input checked="" type="checkbox"/>
300828	WELL	PR	03/11/2011	GW	045-18033	SAVAGE RWF 324-35	PR	<input checked="" type="checkbox"/>
300829	WELL	PR	03/11/2011	GW	045-18034	SAVAGE RWF 423-35	PR	<input checked="" type="checkbox"/>
300830	WELL	PR	03/11/2011	GW	045-18035	SAVAGE RWF 414-35	PR	<input checked="" type="checkbox"/>
300831	WELL	PR	08/31/2010	GW	045-18036	SAVAGE RWF 314-35	PR	<input checked="" type="checkbox"/>
300832	WELL	PR	01/01/2012	GW	045-18037	SAVAGE RWF 14-35	PR	<input checked="" type="checkbox"/>
422636	PIT	CL	04/06/2011	-	-	RMV 48-35	CL	<input type="checkbox"/>
438422	SPILL OR RELEASE	AC	08/11/2014	-	-	SPILL/RELEASE POINT	AC	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY	AIRS ID 045-0884-003		
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	3	SATISFACTORY	2 chemical units at wellhead, 1 water pump at battery		
Horizontal Heated Separator	10	SATISFACTORY			
Plunger Lift	10	SATISFACTORY			
Emission Control Device	1	SATISFACTORY	Disconnected		

Facilities:					
<input type="checkbox"/> New Tank		Tank ID: _____			
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	2	300 BBLS	STEEL AST	39.475730, -107.863270	
S/A/V:	SATISFACTORY		Comment: _____		
Corrective Action: _____			Corrective Date: _____		

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY	Comment:	Centralized battery	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Venting:

Yes/No	Comment
YES	Bradenhead valves open

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 300828

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 211318 Type: WELL API Number: 045-07078 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 300824 Type: WELL API Number: 045-18029 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 300825 Type: WELL API Number: 045-18030 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 300826 Type: WELL API Number: 045-18031 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300827 Type: WELL API Number: 045-18032 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300828 Type: WELL API Number: 045-18033 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300829 Type: WELL API Number: 045-18034 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300830 Type: WELL API Number: 045-18035 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300831 Type: WELL API Number: 045-18036 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300832 Type: WELL API Number: 045-18037 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y

Comment: Disconnected

Pilot: OFF Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

- 1003a. Debris removed? Pass CM CA CA Date Waste Material Onsite? Pass CM CA CA Date Unused or unneeded equipment onsite? Pass CM CA CA Date Pit, cellars, rat holes and other bores closed? CM CA CA Date Guy line anchors removed? CM CA CA Date Guy line anchors marked? In CM CA CA Date

1003b. Area no longer in use? Pass Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit?

Cuttings management:

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?

Production areas have been stabilized? Segregated soils have been replaced?

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Recontoured Perennial forage re-established

Non-Cropland

Top soil replaced Recontoured 80% Revegetation

1003 f. Weeds Noxious weeds?

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged Pit mouse/rat holes, cellars backfilled

Debris removed No disturbance /Location never built

Inspector Name: Murray, Richard

Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
		Ditches	Pass			
Gravel	Pass					
		Culverts	Pass			
		Gravel	Pass			
Slope Roughening	Pass					
Berms	Pass					

S/A/V: SATISFACTOR Corrective Date: _____
 Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	422636	2213253	