



NOA V 200118230 3/22/02



DEPARTMENT OF NATURAL RESOURCES

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**CONDITIONS OF APPROVAL
PIT PERMIT #
ASSOCIATED WITH
TURNER #2 API 05-067-60012
SENE SECTION 27 T33N R12W**

1. THE PIT MUST BE CONSTRUCTED AND OPERATED TO MAINTAIN AT LEAST 2 FEET OF FREEBOARD.
2. THE PIT MUST BE CONSTRUCTED AND OPERATED SO THAT NO PRODUCED WATER IS RELEASED FROM THE PIT TO THE GROUND SURFACE.
3. ONLY PRODUCED WATER CAN BE DISPOSED IN THIS PIT. CRUDE OIL, PARAFIN, COMPRESSOR OIL, STORMWATER THAT FLOWS ALONG THE GROUND SURFACE, OR ANY OTHER LIQUID OR SOLID CAN NOT BE DISPOSED OR ALLOWED TO ACCUMULATE IN THIS PIT.
4. OIL MUST NOT BE ALLOWED TO ACCUMULATE ON THE SURFACE OF THE PIT. IF OIL IS RELEASED INTO THE PIT, THEN THE OIL MUST BE REMOVED IMMEDIATELY IN ACCORDANCE WITH THE 900 SERIES RULES.
5. A SAMPLE OF PRODUCED WATER MUST BE COLLECTED FROM ANY WELL WHOSE WATER WILL BE PLACED INTO THIS PIT. SAMPLES MUST BE ANALYZED FOR MAJOR CATIONS (CALCIUM, SODIUM, POTASSIUM, MAGNESIUM), MAJOR ANIONS (CHLORIDE, SULFATE, BICARBONATE, AND CARBONATE), IRON, SELENIUM, pH, CONDUCTIVITY. ANALYTICAL RESULTS MUST BE PROVIDED TO THE COGCC.
6. IF PRODUCED WATER FROM ANY OTHER WELL IS DISPOSED IN THIS PIT, THEN A FORM 26 MUST BE SUBMITTED TO THE COGCC. IN ADDITION, A SAMPLE OF THE PRODUCED WATER MUST BE COLLECTED AND ANALYTICAL RESULTS REPORTED TO THE COGCC AS SPECIFIED IN CONDITION #1.