



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	OGCC	OGCC
Pressure Chart	✓	
Cement Band Log		
Tracer Survey		
Temperature Survey		

OGCC Operator Number: 16700		Contact Name and Telephone	
Name of Operator: Chevron USA Inc		Diane L Peterson	
Address: 100 Chevron Road		No: 970-675-3842	
City: Rangely State: CO Zip: 81648		Fax: 970-675-3800	
API Number: 05-103-07594		Field Name: Rangely Weber Sand Unit	
Well Name: FEE		Field Number: 72370	
Location (Qtr, Sec, Twp, Rng, Meridian): SENE Sec 33, T2N, R102W, 6TH P.M.		Number: 94X	

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Facility No.: 150200

Part I Pressure Test

- ☐ 5-Year UIC Test ☐ Test to Maintain SI/TA Status ☐ Reset Packer
☒ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☐ Other (Describe):

Describe Repairs: Clean out wellbore, acidize perfs, run in hole with new tubing and packer

Packer depth approval Form 4 - #400844322

NA - Not Applicable		Wellbore Data at Time Test		Casing Test <input type="checkbox"/> NA	
Injection/Producing Zone(s)		Perforated Interval: <input type="checkbox"/> NA		Use when perforations or open hole is isolated by bridge plug or cement plug	
Weber Formation		5584-6332'		Bridge Plug or Cement Plug Depth	
Open Hole Interval: <input checked="" type="checkbox"/> NA					
Tubing Casing/Annulus Test <input type="checkbox"/> NA					
Tubing Size:		Tubing Depth:		Top Packer Depth:	
2 7/8"		6358.57		5391.61	
Multiple Packers?		<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
Test Data					
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
6/10/15	SHUT IN	7/30/2012	1300	1300	1300
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
1300	1300	1300	1300		
Test Witnessed by State Representative?			OGCC Field Representative:		
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			CHUCK BROWNING		

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

- ☐ Tracer Survey Run Date: ☐ CBL or Equivalent Run Date: ☐ Temperature Survey Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Form 42 Doc # 400845110

Field Inspection # 668403099

Signed: Diane L Peterson Title: PERMITTING SPECIALIST

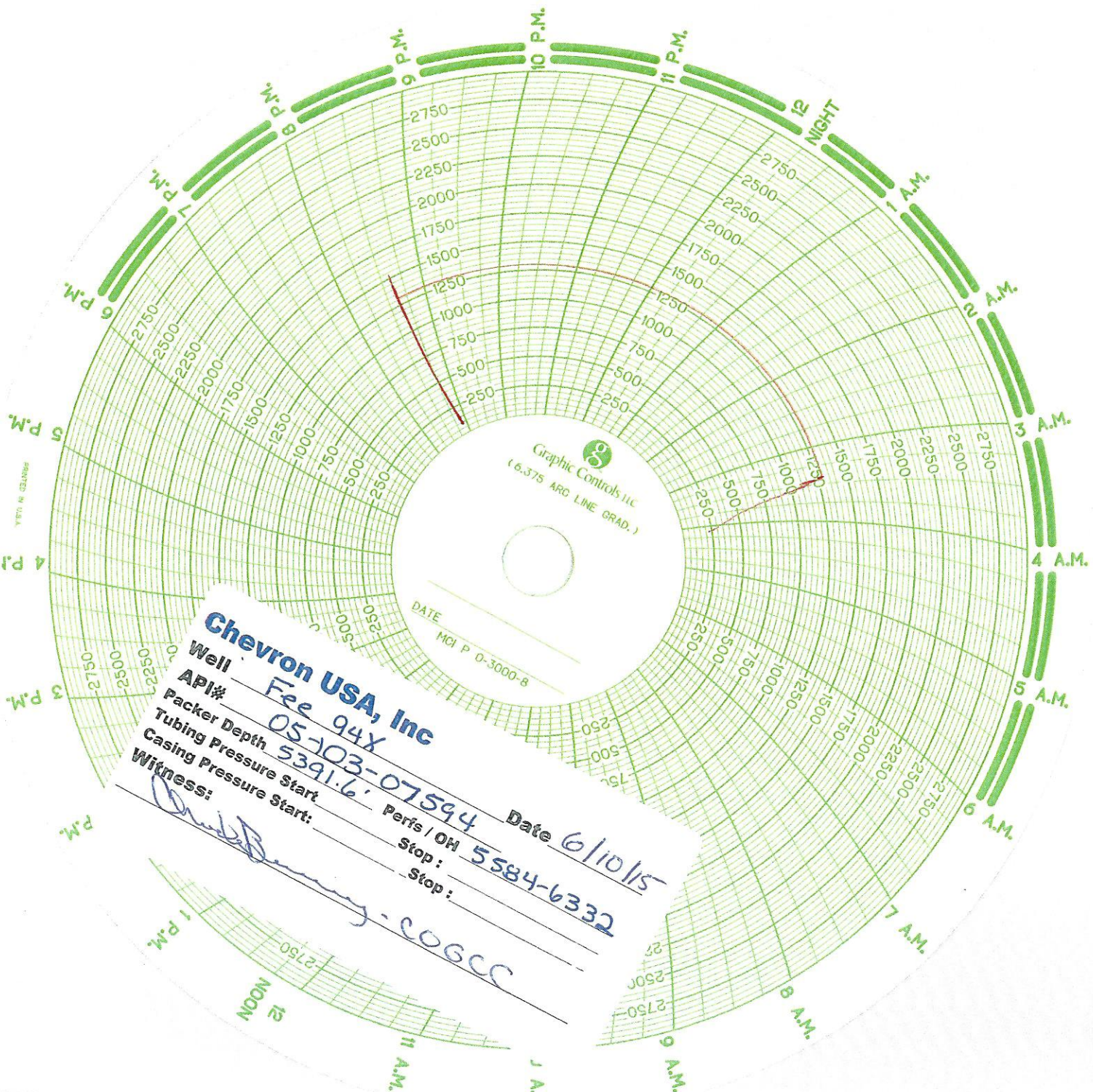
Date: 6/10/15

OGCC Approval: Chuck Browning Title: Now Insp

Date: 6/10/15

Conditions of Approval, if any:

- Call PLS after test
- location - good berm / w/ sign



Chevron USA, Inc
Well Fee 94X
API# 05-103-07594 Date 6/10/15
Packer Depth 5391.6'
Tubing Pressure Start
Casing Pressure Start
Witness: [Signature] Perfs / OH 5584-6332
Stop: COGCC
Stop: