FORM 21 Rev 6/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 16700
Name of Operator: Chevron USA Inc
Address: 100 Chevron Road
City: Rangely **State:** CO **Zip:** 81648

Contact Name and Telephone
Diane L Peterson
No: 970-675-3842
Fax: 970-675-3800

API Number: 05-103-10727 **Field Name:** Rangely Weber Sand Unit **Field Number:** 72370
Well Name: A.C. McLAUGHLIN **Number:** 93X
Location (QtrQtr, Sec, Twp, Rng, Meridian): SW SW Section 12, T2N, R103W, 6th PM

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
WELLBORE SCHEMATIC		

☐ **SHUT-IN PRODUCTION WELL** ☑ **INJECTION WELL** **Facility No.:** 150200

Part I Pressure Test

☑ 5 -Year UIC Test ☐ Test to Maintain SI/TA Status ☐ Reset Packer
☐ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☐ Other (Describe)

Describe Repairs:

NA - Not Applicable **Wellbore Data at Time Test**

Injection/Producing Zone(s)	Perforated Interval: ☑ NA	Open Hole Interval: ☐ NA
Weber Formation		6512-6670'

Casing Test ☐ NA
Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test ☐ NA

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2 7/8"	6502.59'	6418.36'	☑ YES ☐ NO

Test Data

Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
6/10/15	Injecting	4/11/2011	0	1750	1750

Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test
1200	1200	1195	1195	5

Test Witnessed by State Representative? ☑ YES ☐ NO
OGCC Field Representative: CHUCK BROWNING

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.
Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey Run Date: _____
☐ CBL or Equivalent Run Date: _____
☐ Temperature Survey Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

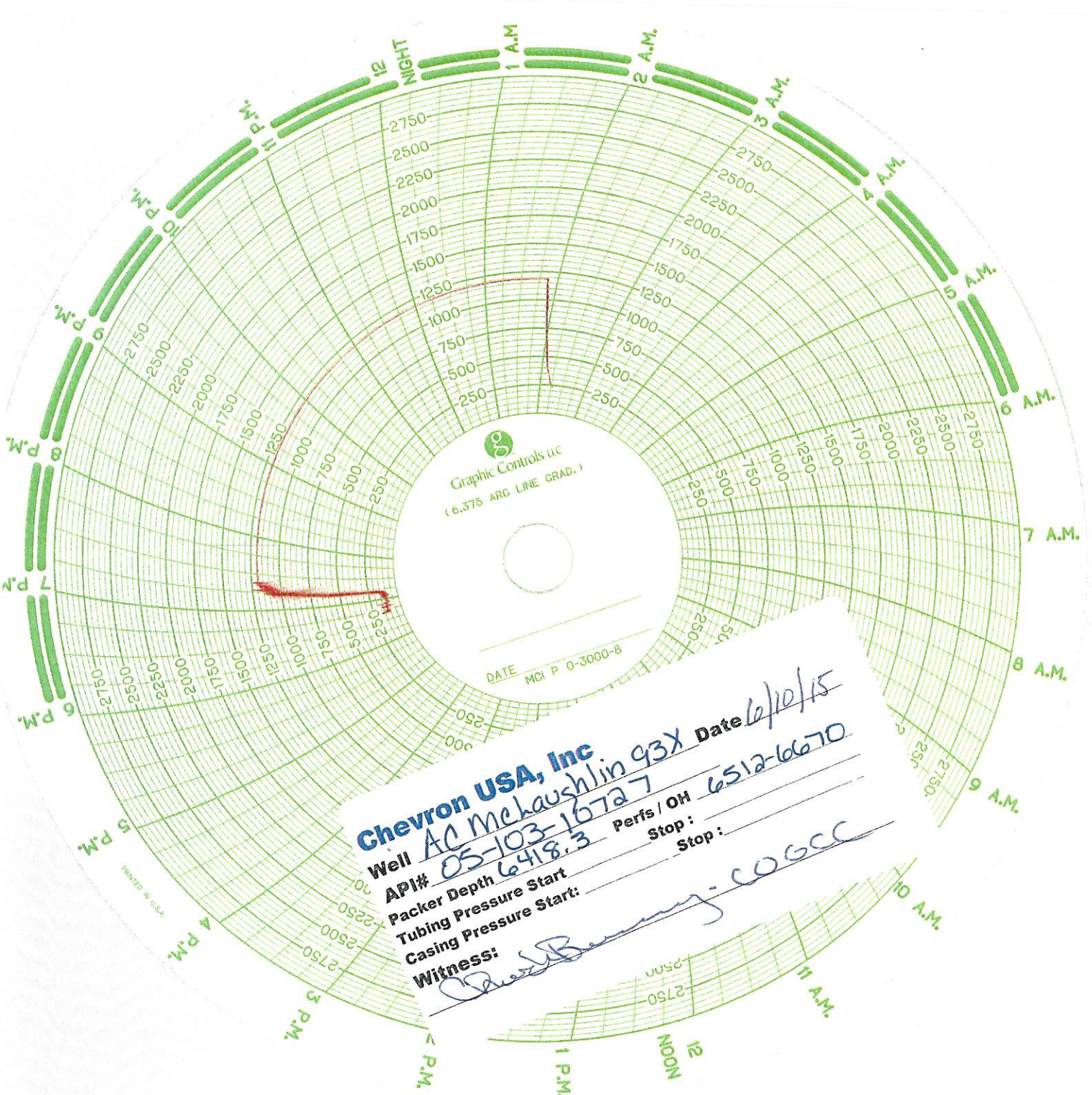
Print Name: Diane L Peterson Form 42 Doc # 400845109 Field Inspection # 66840 3102

Signed: Diane L Peterson Title: Permitting Specialist Date: 6/10/15

OGCC Approval: _____ Title: NW Insp Date: 6/10/15

Conditions of Approval, if any:

Bkgrn & WH okay


Graphic Controls LLC
(6.375 ARG LINE GRAD.)
DATE
MOI P 0-3000-8
Chevron USA, Inc
Well AC Mchaughlin 93X
API# 05-103-16727
Packer Depth 6418.3
Tubing Pressure Start
Casing Pressure Start:
Witness:
Date 6/10/15
Perfs / OH 6512-6670
Stop :
Stop :
COGCC