

Lat 37.187301

opert#

Lon -104.96120

69100

Colorado Oil and Gas Conservation Commission (COGCC)

Onsite Inspection Request Form

(Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we am/are requesting that the COGCC conduct an onsite inspection. I/we did not execute a surface use or other relevant agreement regarding the use of the surface for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Sara J. Ferguson
Address: PO Box 842, Trinidad, CO 81082
Telephone No. 719-859-4303 Cell 719-859-0814

Well Operator and Location Information:

Operator: Petrogulf Corporation
Well Name: Ferguson 11-32V and 11-32R
Location: SW/4th NE/4 of Sec 11 T33S, R168W
Quarter/Quarter Section-Township-Range

County: Las Animas

First date Rule 306. consultation occurred: March 1 April 19, 2006
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date May 12, 2006 2nd date May 16, 2006 (Sara will be out of the country from May 18 - June 2, 2006)

I/we would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well: (The onsite inspection shall not address matters of surface owner compensation, property value, future use of the property or any private party contractual issues between the operator and the surface owner.)

Ms. Ferguson and Petrogulf are negotiating a SUA but several issues remain unresolved. Ms. Ferguson would like the COGCC to address the following concerns: 1.) preserve vegetation and avoid unnecessary tree cutting 2.) closed loop drilling if non-organic drilling fluids used and pump produced water off property 3.) (4) 15' obise panels around each well as proposed by Petrogulf and electrification of wells when 3-phase power reaches intersection of access Rd and Main Rd. 4.) a non-exclusive access Rd. 5.) Water testing of nearby wells 6.) other matters that fall under Northfork Master SUA and Ferguson proposed SUA.

Sara Ferguson by her attorney Carolyn Lamb 05/02/06
Signature(s) Date

(970) 769-5768

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street, Suite 801 Denver, CO 80203
FAX (303) 894-2109

5/14/07 → no APD 117 767

Phone Log

Date	Time	Name	Representing	Number	Notes	COGCC
5/3	0845	Vladimir Andrus	Petro Gulf	(23) 813 5400 x 1413	left msg to call	
5/3	0846	Carolyn Lamb	citrony for Tenn Region	(970) 769 5768	left msg to call Received onsite inspection, will wait until APD in to schedule onsite.	
5/3	1230	Carolyn Lamb				
5/14/07	0745	ANDRUS ANDRUS	Petro Gulf	(970) 769 5768	left msg regarding status of well.	
5/14/07	0930	Carolyn Lamb			SUA is signed, but no changed blends yet. Will withdraw CIR, but hence notice number wrong. In 2 months when APD ready for review for final approval, will check back.	
5/14/07	1645	Carolyn Lamb		(970) 769 5768	SUA signed. withdrawn O.I.R.	

Lindblom, Steven

From: Lindblom, Steven
Sent: Thursday, August 30, 2007 5:02 PM
To: Shelton, David; Walker, Valerie; Ahlstrand, Dennis
Subject: Ferguson 11-32 V and R

The attorney for the surface owner informed me that a surface use agreement has been reached and the onsite inspection request for these wells, now called the Saint Francis 11-32 R and Saint Anthony 11-32V, has been withdrawn.

Operator: Petrogulf
Location SWNE 11 33S 68W
Las Animas County

The green square has been removed.

Steven R. Lindblom, P.G.
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
Tel: (303) 894-2100 x114
fax: (303) 894-2109

08/30/2007

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2101

APPLICATION FOR PERMIT TO:

- 1. [x] Drill, [] Deepen, [] Re-enter, [] Recomplete and Or

- 2. TYPE OF WELL: OIL [] GAS [] COALBED [x] OTHER: [] SINGLE ZONE [x] MULTIPLE ZONES [] COMMINGLE ZONES []



RECEIVED stamp with date AUG 16 07 and COGCC logo

3. Name of Operator: Petrogulf Corporation 4. COGCC Operator Number: 69100
5. Address: 518 17TH STREET, SUITE 1455 City: DENVER State: CO Zip: 80202
6. Contact Name: JOHN W. WHISLER Ext. 130 Phone: (303) 893-5400 Fax: (303) 893-0519
7. Well Name: SAINT ANTHONY Well Number: 11-32V
8. Unit Name (if appl): Unit Number:
9. Proposed Total Measured Depth: 2650'

14. GPS Data: Date of Measurement: 6-19-2006 PDOP Reading: <=6 Instrument Operator's Name: Gary L. Terry

15. If well is: [] Directional [] Horizontal (highly deviated), submit deviated drilling plan.
16. Is location in a high density area (Rule 603b)? [] Yes [x] No
17. Distance to the nearest building, public road, above ground utility or railroad: >200'
18. Distance to Nearest Property Line: 180' 19. Distance to nearest well permitted/completed in the same formation: 2328'

20. LEASE, SPACING AND POOLING INFORMATION table with columns: Objective Formation(s), Formation Code, Spacing Order Number (s), Unit Acreage Assigned to Well, Unit Configuration (N/2, SE/4, etc.)

21. Mineral Ownership: [x] Fee [] State [] Federal [] Indian
22. Surface Ownership: [x] Fee [] State [] Federal [] Indian
23. Is the Surface Owner also the Mineral Owner? [] Yes [x] No
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? [] Yes [x] No
23b. If 23 is No: [x] Surface Owners Agreement Attached or [] \$25,000 Blanket Surface Bond [] \$2,000 Surface Bond [] \$5,000 Surface Bond
25. Distance to Nearest Mineral Lease Line: 1677' 26. Total Acres in Lease: 1993.5

27. Is H2S anticipated? [] Yes [x] No
28. Will salt sections be encountered during drilling? [] Yes [x] No
29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? [] Yes [x] No
30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? [] Yes [x] No
31. Mud disposal: [] Offsite [] Onsite Method: [] Land Farming [] Land Spreading [] Disposal Facility [x] Other: NA

32. BOP Equipment Type: [] Annular Preventor [] Double Ram [x] Rotating Head [] None
33. Comments

34. Initial Rule 306 Consultation took place on (date) 3-19-2007, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Paul Gottlob Print Name: PAUL GOTTL0B
Title: Regulatory Technician Date: 8-14-2007 Email: pgottlob@petrogulf.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved. COGCC Approved: Director of COGCC Date:

Permit Number: 20074736 Expiration Date:
API NUMBER 05- CONDITIONS OF APPROVAL, IF ANY:

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2100

STATE OF COLORADO RECEIVED
AUG 16 07
COGCC
Refilling
Sidetrack
Flushing Bond Surety ID#

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Open

2. TYPE OF WELL
OIL GAS COALBED OTHER: _____
SINGLE ZONE MULTIPLE ZONES COMMINGLE ZONES

		Complete the Attachment Checklist	
		OP	COGCC
3. Name of Operator: <u>Petrogulf Corporation</u>	4. COGCC Operator Number: <u>69100</u>	APD Orig & 1 Copy	<input checked="" type="checkbox"/>
5. Address: <u>518 17TH STREET, SUITE 1455</u>	City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Form 2A	<input checked="" type="checkbox"/>
6. Contact Name: <u>JOHN W. WHISLER</u> Ext. <u>130</u> Phone: <u>(303) 893-5400</u> Fax: <u>(303) 893-0519</u>	Well Name: <u>SAINT FRANCIS</u> Well Number: <u>11-32R</u>	Well location plat	<input checked="" type="checkbox"/>
7. Unit Name (if appl): _____	Unit Number: _____	Topo map	<input checked="" type="checkbox"/>
8. Proposed Total Measured Depth: <u>2350'</u>		Mineral lease map	<input checked="" type="checkbox"/>
9. WELL LOCATION INFORMATION		Surface agmt/Surety	<input checked="" type="checkbox"/>
10. QtrQtr: <u>SWNE</u> Sec: <u>11</u> Twp: <u>33S</u> Rng: <u>68W</u> Meridian: <u>6TH PM</u>	Latitude: <u>37.188578 N</u> Longitude: <u>104.961320 W</u>	30 Day notice letter	<input checked="" type="checkbox"/>
Footage At Surface: <u>1593'</u> <u>N</u> <u>1642'</u> <u>E</u>		Deviated Drilling Plan	
11. Field Name: <u>PURGATOIRE RIVER</u> Field Number: <u>70830</u>		Exception Location Request	
12. Ground Elevation: <u>7879'</u> 13. County: <u>LAS ANIMAS</u>		Exception Loc Waivers	
		H2S Contingency Plan	
		Federal Drilling Permit	

14. GPS Data: Date of Measurement: 6-19-2006 PDOP Reading: </=6 Instrument Operator's Name: Gary L. Terry

15. If well is: Directional Horizontal (highly deviated), submit deviated drilling plan. Bottomhole Sec Twp Rng: _____
Footage At Top of Prod Zone: _____ At Bottom Hole: _____

16. Is location in a high density area (Rule 603b)? Yes No
17. Distance to the nearest building, public road, above ground utility or railroad: >200'
18. Distance to Nearest Property Line: 240' 19. Distance to nearest well permitted/completed in the same formation: 2186'

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
RATON	RTON	N/A	N/A	N/A

21. Mineral Ownership: Fee State Federal Indian Lease # _____
22. Surface Ownership: Fee State Federal Indian
23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID# _____
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHMENT
25. Distance to Nearest Mineral Lease Line: 1593' 26. Total Acres in Lease: 1993.5

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
28. Will salt sections be encountered during drilling? Yes No
29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? Yes No
30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No If 28, 29 or 30 are "Yes" a pit permit may be required.
31. Mud disposal: Offsite Onsite
Method: Land Farming Land Spreading Disposal Facility Other: NA
NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Conductor	12-3/4"	12-3/4"	23#	40'	12	40'	SURFACE
Surface	11"	8-5/8"	24#	629'	182	629'	SURFACE
Prod	7-7/8"	5-1/2"	17#	2350'	681	2350'	SURFACE
			Stage Tool				

32. BOP Equipment Type: Annular Preventor Double Ram Rotating Head None
33. Comments _____

34. Initial Rule 306 Consultation took place on (date) 3-19-2007, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Paul Gottlob Print Name: PAUL GOTTLÖB
Title: Regulatory Technician Date: 8-14-2007 Email: pgottlob@petrogulf.com

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COGCC Approved: _____ Director of COGCC Date: _____
Permit Number: 20074737 Expiration Date: _____

API NUMBER
05-

CONDITIONS OF APPROVAL, IF ANY:

3/8/07