

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

06/10/2015

Document Number:

674701518

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	323787	323787	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

Compliance Summary:QtrQtr: NWSW Sec: 23 Twp: 6S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/20/2014	663902804			SATISFACTORY	F		No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210806	WELL	PR	02/09/1988	GW	045-06564	FEDERAL MV 10 23	PR	<input checked="" type="checkbox"/>
421967	WELL	PR	04/01/2012	GW	045-20464	ExxonMobil GM 512-23	PR	<input checked="" type="checkbox"/>
421971	WELL	PR	02/22/2012	GW	045-20465	GM 433-22	PR	<input checked="" type="checkbox"/>
421972	WELL	PR	02/28/2012	GW	045-20466	ExxonMobil GM 422-23	PR	<input checked="" type="checkbox"/>
421973	WELL	PR	03/01/2012	GW	045-20467	ExxonMobil GM 333-22	PR	<input checked="" type="checkbox"/>
421977	WELL	PR	02/29/2012	GW	045-20468	ExxonMobil GM 533-23	PR	<input checked="" type="checkbox"/>
421983	WELL	PR	02/28/2012	GW	045-20469	ExxonMobil GM 322-23	PR	<input checked="" type="checkbox"/>
421984	WELL	PR	03/01/2012	GW	045-20470	ExxonMobil GM 343-22	PR	<input checked="" type="checkbox"/>
421985	WELL	PR	02/22/2012	GW	045-20471	ExxonMobil GM 313-23	PR	<input checked="" type="checkbox"/>
421987	WELL	PR	02/22/2012	GW	045-20472	ExxonMobil GM 412-23	PR	<input checked="" type="checkbox"/>

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421988	WELL	PR	04/01/2012	GW	045-20473	ExxonMobil GM 12-23	PR	<input checked="" type="checkbox"/>
421989	WELL	PR	05/01/2012	GW	045-20474	ExxonMobil GM 13-23	PR	<input checked="" type="checkbox"/>
421990	WELL	PR	02/22/2012	GW	045-20475	ExxonMobil GM 323-23	PR	<input checked="" type="checkbox"/>
422000	WELL	PR	02/22/2012	GW	045-20476	ExxonMobil GM 423-23	PR	<input checked="" type="checkbox"/>
422006	WELL	PR	03/01/2012	GW	045-20477	ExxonMobil GM 312-23	PR	<input checked="" type="checkbox"/>
422010	WELL	PR	02/28/2012	GW	045-20478	ExxonMobil GM 34-23	PR	<input checked="" type="checkbox"/>
422011	WELL	PR	03/02/2012	GW	045-20479	ExxonMobil GM 22-23	PR	<input checked="" type="checkbox"/>
422022	WELL	PR	05/01/2012	GW	045-20480	ExxonMobil GM 23-23	PR	<input checked="" type="checkbox"/>
422024	WELL	PR	03/01/2012	GW	045-20481	ExxonMobil GM 513-23	PR	<input checked="" type="checkbox"/>
422025	WELL	PR	03/01/2012	GW	045-20482	ExxonMobil GM 522-23	PR	<input checked="" type="checkbox"/>
422026	WELL	PR	02/29/2012	GW	045-20483	ExxonMobil GM 334-23	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>21</u>	Production Pits: _____
Condensate Tanks: <u>6</u>	Water Tanks: <u>1</u>	Separators: <u>21</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			
TANK BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	20	SATISFACTORY			
Horizontal Heated Separator	4	SATISFACTORY			
Bird Protectors	14	SATISFACTORY			
Horizontal Heated Separator	20	SATISFACTORY			
Plunger Lift	1	SATISFACTORY			
Ancillary equipment	4	SATISFACTORY	Chemical containers at wells		

Facilities:					
<input type="checkbox"/> New Tank		Tank ID: _____			
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	400 BBLS	HEATED STEEL AST	,	
S/A/V:	SATISFACTORY		Comment:	No air id on tank	
Corrective Action:				Corrective Date:	

Paint	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Corrective Action				Corrective Date
Comment				

Facilities:					
<input type="checkbox"/> New Tank		Tank ID: _____			
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	3	500 BBLS	HEATED STEEL AST	,	
S/A/V:	SATISFACTORY		Comment:	Air id 045-0885-004	
Corrective Action:				Corrective Date:	

Paint	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 323787

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	<p>GENERAL COAs:</p> <p>Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).</p> <p>Berms or other containment devices shall be constructed in compliance with Rule 604.a.(4) around crude oil, condensate, and produced water storage tanks.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p> <p>The location is in an area of high run off/run-on potential; therefore the pad shall be constructed as quickly as possible and appropriate BMPs need to be in place both during, after well pad construction completion, as well as during all drilling and well completion operations. Standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and/or stormwater runoff.</p>	03/02/2011

OGLA	kubeczko	<p>SENSITIVE AREA (CLOSE PROXIMITY TO SURFACE WATER) COAs:</p> <p>03/02/2011</p> <p>Notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to start of construction.</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.</p> <p>Reserve pit, or any other pit used to contain/hold fluids, if constructed, must be lined or a closed loop system (as indicated on the Form 2A Permit application by operator in Section 6. Construction) must be implemented during drilling.</p> <p>Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p>
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S/A/V: SATISFACTORY **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210806 Type: WELL API Number: 045-06564 Status: PR Insp. Status: PR

Producing Well				
Comment: Producing well				
Facility ID: 421967	Type: WELL	API Number: 045-20464	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 421971	Type: WELL	API Number: 045-20465	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 421972	Type: WELL	API Number: 045-20466	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 421973	Type: WELL	API Number: 045-20467	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 421977	Type: WELL	API Number: 045-20468	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 421983	Type: WELL	API Number: 045-20469	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 421984	Type: WELL	API Number: 045-20470	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 421985	Type: WELL	API Number: 045-20471	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 421987	Type: WELL	API Number: 045-20472	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 421988	Type: WELL	API Number: 045-20473	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 421989	Type: WELL	API Number: 045-20474	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				

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Facility ID:	421990	Type:	WELL	API Number:	045-20475	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	<div style="border: 1px solid black; padding: 2px;">Producing well</div>								
Facility ID:	422000	Type:	WELL	API Number:	045-20476	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	<div style="border: 1px solid black; padding: 2px;">Producing well</div>								
Facility ID:	422006	Type:	WELL	API Number:	045-20477	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	<div style="border: 1px solid black; padding: 2px;">Producing well</div>								
Facility ID:	422010	Type:	WELL	API Number:	045-20478	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	<div style="border: 1px solid black; padding: 2px;">Producing well</div>								
Facility ID:	422011	Type:	WELL	API Number:	045-20479	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	<div style="border: 1px solid black; padding: 2px;">Producing well</div>								
Facility ID:	422022	Type:	WELL	API Number:	045-20480	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	<div style="border: 1px solid black; padding: 2px;">Producing well</div>								
Facility ID:	422024	Type:	WELL	API Number:	045-20481	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	<div style="border: 1px solid black; padding: 2px;">Producing well</div>								
Facility ID:	422025	Type:	WELL	API Number:	045-20482	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	<div style="border: 1px solid black; padding: 2px;">Producing well</div>								
Facility ID:	422026	Type:	WELL	API Number:	045-20483	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	<div style="border: 1px solid black; padding: 2px;">Producing well</div>								
<u>Environmental</u>									
<u>Spills/Releases:</u>									
Type of Spill:	Description:			Estimated Spill Volume:					
Comment:	<div style="border: 1px solid black; height: 20px;"></div>								
Corrective Action:								Date:	
Reportable:	GPS: Lat			Long					
Proximity to Surface Water:	Depth to Ground Water:								
<u>Water Well:</u>									
					Lat		Long		

DWR Receipt Num: _____	Owner Name: _____	GPS : _____
Field Parameters:		
Sample Location: _____		
Emission Control Burner (ECB): _____		
Comment: _____		
Pilot: _____	Wildlife Protection Devices (fired vessels): _____	

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____

Waste Material Onsite? Pass CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____

Guy line anchors removed? _____ CM _____ CA _____ CA Date _____

Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

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Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Check Dams	Pass			
		Culverts	Pass			
		Compaction	Pass			
Compaction	Pass					
		Ditches	Pass			
				MHSP	Pass	
Gravel	Pass					
		Gravel	Pass			
Seeding	Pass					

S/A/V: SATISFACTOR

Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT