

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

1635196

Date Received:

05/11/2011

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 96850 Contact Name: SANDRA SALAZAR
Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 629-8456
Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
City: DENVER State: CO Zip: 80202

API Number 05-045-15696-00 County: GARFIELD
Well Name: SAVAGE Well Number: RWF 34-29
Location: QtrQtr: NESE Section: 29 Township: 6S Range: 94W Meridian: 6
Footage at surface: Distance: 1956 feet Direction: FSL Distance: 671 feet Direction: FEL
As Drilled Latitude: 39.494394 As Drilled Longitude: -107.904640

GPS Data:
Date of Measurement: 06/13/2008 PDOP Reading: 3.6 GPS Instrument Operator's Name: DON MEFFORD

** If directional footage at Top of Prod. Zone Dist.: 331 feet Direction: FSL Dist.: 1695 feet. Direction: FEL

Sec: 29 Twp: 6S Rng: 94W

** If directional footage at Bottom Hole Dist.: 326 feet Direction: FSL Dist.: 1701 feet. Direction: FEL

Sec: 29 Twp: 6S Rng: 94W

Field Name: RULISON Field Number: 75400

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 06/27/2008 Date TD: 07/13/2008 Date Casing Set or D&A: 07/14/2008

Rig Release Date: Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 8050 TVD** 7626 Plug Back Total Depth MD 7989 TVD** 7565

Elevations GR 5288 KB 5305 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, RESERVOIR MONITOR TOOL ELITE, MUD

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	44	16	0	44	VISU
SURF	13+1/2	9+5/8	32.3	0	2,027	566	0	2,027	VISU
1ST	7+7/8	4+1/2	11.6	0	8,030	1,040	3,520	8,030	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	1,818				
WILLIAMS FORK	4,424				
CAMEO	6,992				

Operator Comments

FORMATION LOG INTERVALS AND TEST ZONES COMMENTS: SURFACE PRESSURE = 0#

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SANDRA SALAZAR

Title: PERMITTING Date: 3/28/2011 Email: sandra.salazar@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
1635198	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
1635196	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
1635197	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Paper copy of mud log in scanning. #2494502. Mesaverde top is Williams Fork top.	2/26/2015 8:13:14 AM
Permit	Paper and LAS versions of RMTE, paper CBL, LAS Mud logs received 1/31/2013. Req'd PDF of mud log, formation top for Williams Fork (completed formation)	2/10/2015 9:46:21 AM
Permit	still on hold--req'd paper logs & digital CBL. [Requested same logs again. 1/8/13 dhs]	2/24/2012 3:53:23 PM
Permit	No paper logs. No LAS CBL log. NKP	7/13/2011 11:34:11 AM

Total: 4 comment(s)