FORM 5A
Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 5
2. Name of Operator: COLORADO OIL & GAS CONSERVATION
3. Address: 1120 LINCOLN ST SUITE 801
City: DENVER State: CO Zip: 80203
4. Contact Name: Collin Androus
Phone: (303) 894-2100
Fax:
Email: Collin.androus@state.co.us

5. API Number 05-007-06293-00
6. County: ARCHULETA
7. Well Name: DEEP CANYON MW
Well Number: 34-4-32-1
8. Location: QtrQtr: SESW Section: 32 Township: 34N Range: 4W Meridian: M
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND Status: SHUT IN Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 752 Bottom: 838 No. Holes: 116 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

none.
Upper transducer set at 2.5 feet below ground surface. Type and Rating is the LT 700 - 1000 psia.
Lower transducer set at 485 feet below ground surface. Type and Rating is the LT 700 - 1000 psia
Perforations 752 to 761, 763 to 765, 804 to 813, and 836 to 838. 2 holes per foot. 0.4 in

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Observation Well

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Collin Androus

Title: Environmental Scientist Date: 6/10/2015 Email: collin.androus@state.co.us

Attachment Check List

Att Doc Num	Name
400847285	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Environmental	This is an observation well. Upper transducer set at 2.5 feet below ground surface. Type and Rating is the LT 700 - 1000 psia. Lower transducer set at 485 feet below ground surface. Type and Rating is the LT 700 - 1000 psia Perforations 752 to 761, 763 to 765, 804 to 813, and 836 to 838. 2 holes per foot. 0.4 in	6/10/2015 1:10:19 PM

Total: 1 comment(s)