

**FORM**  
**5A**  
Rev  
06/12

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>5</u>	4. Contact Name: <u>Collin Androus</u>
2. Name of Operator: <u>COLORADO OIL &amp; GAS CONSERVATION</u>	Phone: <u>(303) 894-2100</u>
3. Address: <u>1120 LINCOLN ST SUITE 801</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>Collin.androus@state.co.us</u>

5. API Number <u>05-007-06293-00</u>	6. County: <u>ARCHULETA</u>
7. Well Name: <u>DEEP CANYON MW</u>	Well Number: <u>34-4-32-1</u>
8. Location: QtrQtr: <u>SESW</u> Section: <u>32</u> Township: <u>34N</u> Range: <u>4W</u> Meridian: <u>M</u>	
9. Field Name: <u>IGNACIO BLANCO</u> Field Code: <u>38300</u>	

### Completed Interval

FORMATION: FRUITLAND Status: SHUT IN Treatment Type: \_\_\_\_\_

Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_

Perforations Top: 752 Bottom: 838 No. Holes: 116 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

none.  
Upper transducer set at 2.5 feet below ground surface. Type and Rating is the LT 700 - 1000 psia.  
Lower transducer set at 485 feet below ground surface. Type and Rating is the LT 700 - 1000 psia  
Perforations 752 to 761, 763 to 765, 804 to 813, and 836 to 838. 2 holes per foot. 0.4 in

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_

Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: Observation Well

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Collin Androus

Title: Environmental Scientist Date: \_\_\_\_\_ Email: collin.androus@state.co.us

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	This is an observation well. Upper transducer set at 2.5 feet below ground surface. Type and Rating is the LT 700 - 1000 psia. Lower transducer set at 485 feet below ground surface. Type and Rating is the LT 700 - 1000 psia Perforations 752 to 761, 763 to 765, 804 to 813, and 836 to 838. 2 holes per foot. 0.4 in	6/10/2015 1:10:19 PM

Total: 1 comment(s)