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(4/13/15)

Doc # 2494862

<b>FORM</b> 6 Rev 02/11	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 601, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> <tr> <td colspan="4" style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</td> </tr> <tr> <td colspan="4" style="text-align: center;">Data Received:</td> </tr> <tr> <td colspan="4" style="text-align: center; font-size: 1.5em;">JUN 09 2015</td> </tr> <tr> <td colspan="4" style="text-align: center;">Document Number:</td> </tr> <tr> <td colspan="4" style="text-align: center; font-size: 2em; font-weight: bold;">COGCC</td> </tr> </table>	DE	ET	OE	ES	RECEIVED				Data Received:				JUN 09 2015				Document Number:				COGCC			
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WELL ABANDONMENT REPORT																											
This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.																											
OGCC Operator Number: <u>27635</u>		Contact Name: <u>BRETT ROBUCK</u>																									
Name of Operator: <u>ENERGY SEARCH COMPANY</u>		Phone: <u>(308) 304-3242</u>																									
Address: <u>PO BOX 1896</u>		Fax: _____																									
City: <u>EDWARDS</u>	State: <u>CO</u>	Zip: <u>81632</u>	Email: <u>RPLLC@MSN.COM</u>																								
For Intent 24 hour notice required, Name: _____		Tel: _____																									
COGCC contact: _____		Email: _____																									
API Number <u>05-001-08791---</u>																											
Well Name: <u>CHRISTIANSEN</u>		Well Number: <u>4</u>																									
Location: QtrQtr: <u>NENW</u>	Section: <u>9</u>	Township: <u>1S</u>	Range: <u>67W</u>																								
Meridian: <u>6TH</u>		County: <u>ADAMS</u>																									
Federal, Indian or State Lease Number: _____		Field Name: <u>SPINDLE</u>																									
Field Number: <u>77900</u>		_____																									
<input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment																											
Only Complete the Following Background Information for Intent to Abandon																											
Latitude: _____		Longitude: _____																									
GPS Data:																											
Data of Measurement: _____		PDOP Reading: _____																									
GPS Instrument Operator's Name: _____																											
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems																											
<input type="checkbox"/> Other _____																											
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No		Estimated Depth: _____																									
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No		If yes, explain details below																									
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No		If yes, explain details below																									
Details: _____																											
Current and Previously Abandoned Zones																											
Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth																					
SUSSEX	SUSX	5004	5076	03/17/2015	CIBP/10 SACKS CEMENT	4954																					
Total: 0 zone(s)																											
Casing History																											
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status																			
SURFACE	12.25	8.625	24	213	150	213	0	VISU																			
1ST/DV TOOL	7.875/7.875	4.5/DV TOOL 4.5	10.5/10.5	5196/1051	175/86	5198/1051	4043/566	CALC/CALC																			

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4954 with 10 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>16</u> sks cmt from <u>1100</u> ft. to <u>971</u> ft. in	Plug Type: <u>BALANCE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 144 sacks half in. half out surface casing from 500 ft. to 0 ft. Plug Tagged: ☒

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 413 ft. of 4.5 inch casing Plugging Date: 03/23/2015  
\*Wireline Contractor: MAGNA ENERGY SERVICES \*Cementing Contractor: MAGNA ENERGY SERVICES  
Type of Cement and Additives Used: CLASS "G" NEAT 15.8PPG  
Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No \*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: \_\_\_\_\_  
Title: \_\_\_\_\_ Date: \_\_\_\_\_ Email: \_\_\_\_\_

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:


### Attachment Check List

Att Doc Num	Name

Total Attach:

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: