

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400813935

Date Received:

04/20/2015

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Brady Riley  
 2. Name of Operator: BARRETT CORPORATION\* BILL Phone: (303) 312-8115  
 3. Address: 1099 18TH ST STE 2300 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: briley@billbarrettcorp.com

5. API Number 05-123-39090-00 6. County: WELD  
 7. Well Name: Anschutz Equus Farms Well Number: 4-62-16-0857BH  
 8. Location: QtrQtr: NENE Section: 16 Township: 4N Range: 62W Meridian: 6  
 9. Field Name: WILDCAT Field Code: 99999

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 01/08/2015 End Date: 02/21/2015 Date of First Production this formation: 03/30/2015Perforations Top: 6495 Bottom: 10557 No. Holes: 900 Hole size: 37/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

25 STAGES FRAC WITH 361,000 LBS OF 40/70 SAND AND 4,584,000 LBS OF 20/40 SAND, 393BBLS OF 15% HCL ACID AND 86,061 BBLS TOTAL FLUID

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 86061Max pressure during treatment (psi): 8328

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 1.00Total acid used in treatment (bbl): 393Number of staged intervals: 25

Recycled water used in treatment (bbl): \_\_\_\_\_

Flowback volume recovered (bbl): 6879Fresh water used in treatment (bbl): 86061Disposition method for flowback: DISPOSALTotal proppant used (lbs): 4945000Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 04/19/2015 Hours: 24 Bbl oil: 166 Mcf Gas: 40 Bbl H2O: 206  
 Calculated 24 hour rate: Bbl oil: 166 Mcf Gas: 40 Bbl H2O: 206 GOR: 238  
 Test Method: flowing Casing PSI: 858 Tubing PSI: 489 Choke Size: 15/64  
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 40 API Gravity Oil: 39  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6233 Tbg setting date: 03/04/2015 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

BBC SUBMITTED THIS 5A ON 4/20/2015 AND HAD COGCC RETURN TO DRAFT TO UPDATE FRAC SUMMARY.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brady Riley

Title: Permit Analyst Date: 4/20/2015 Email briley@billbarrettcorp.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400813935	FORM 5A SUBMITTED
400813936	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	Return to draft per operator request.	6/8/2015 11:23:28 AM
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Total: 1 comment(s)