

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400840097

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447
2. Name of Operator: URSA OPERATING COMPANY LLC
3. Address: 1050 17TH STREET #2400
City: DENVER State: CO Zip: 80265
4. Contact Name: JENNIFER LIND
Phone: (720) 508-8362
Fax:
Email: JLIND@URSARESOURCES.COM

5. API Number 05-045-22753-00
6. County: GARFIELD
7. Well Name: YATER
Well Number: 22C-17-07-95
8. Location: QtrQtr: NWSW Section: 17 Township: 7S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/24/2015 End Date: 05/06/2015 Date of First Production this formation: 05/11/2015

Perforations Top: 3916 Bottom: 6797 No. Holes: 540 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd with 151,143 bbls 2% slickwater and no sand. Zipper frac with offset well Yater 12D-17-07-95 (API # 05-045-22761).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 151143 Max pressure during treatment (psi): 7376

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.66

Total acid used in treatment (bbl): Number of staged intervals: 10

Recycled water used in treatment (bbl): 151143 Flowback volume recovered (bbl): 65812

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/24/2015 Hours: 24 Bbl oil: 3 Mcf Gas: 3222 Bbl H2O: 1412

Calculated 24 hour rate: Bbl oil: 3 Mcf Gas: 3222 Bbl H2O: 1412 GOR: 10740

Test Method: Flowing Casing PSI: 650 Tubing PSI: Choke Size: 50/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1146 API Gravity Oil: 50

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TUBING HAS NOT YET BEEN RUN ON THIS WELL. A REVISED FORM 5A AND WELLBORE DIAGRAM WILL BE SUBMITTED ONCE TUBING HAS BEEN LANDED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER LIND

Title: REGULATORY ANALYST Date: _____ Email: JLIND@URSARESOURCES.COM
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)