

FORM  
5A

Rev  
06/12

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400811714

Date Received:

04/20/2015

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071  
2. Name of Operator: BARRETT CORPORATION\* BILL  
3. Address: 1099 18TH ST STE 2300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Brady Riley  
Phone: (303) 312-8115  
Fax: \_\_\_\_\_  
Email: briley@billbarrettcorp.com

5. API Number 05-123-39089-00  
6. County: WELD  
7. Well Name: Anschutz Equus Farms  
Well Number: 4-62-16-0560CH  
8. Location: QtrQtr: NENE Section: 16 Township: 4N Range: 62W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/07/2015 End Date: 01/28/2015 Date of First Production this formation: 03/30/2015

Perforations Top: 6723 Bottom: 10715 No. Holes: 900 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: ☐

25 stages frac with 366,772 lbs of 40/70 sand and 4,911,152 lbs of 20/40 sand, 310 bbls of 15% HCL acid and 72,907 bbls total fluid

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 72907

Max pressure during treatment (psi): 9661

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.98

Total acid used in treatment (bbl): 310

Number of staged intervals: 25

Recycled water used in treatment (bbl): \_\_\_\_\_

Flowback volume recovered (bbl): 7253

Fresh water used in treatment (bbl): 72907

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 5277924

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 04/16/2015 Hours: 24 Bbl oil: 119 Mcf Gas: 24 Bbl H2O: 256

Calculated 24 hour rate: Bbl oil: 119 Mcf Gas: 24 Bbl H2O: 256 GOR: 199

Test Method: FLOWING Casing PSI: 827 Tubing PSI: 394 Choke Size: 17/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 24 API Gravity Oil: 38

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6426 Tbg setting date: 03/12/2015 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

BBC SUBMITTED THIS 5A ON 4/20/2015 AND HAD COGCC RETURN TO DRAFT TO UPDATE FRAC SUMMARY.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brady Riley

Title: Permit Analyst Date: 4/20/2015 Email briley@billbarrettcorp.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400811714	FORM 5A SUBMITTED
400811715	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	Return to draft per operator request.	6/8/2015 11:22:22 AM
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Total: 1 comment(s)