FORM 5 Rev 09/14	## State of Colorado ## Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 ### DRILLING COMPLETION REPORT	DNR CO	DE	ET	OE	ES

Document Number: 400849787

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

OGCC Operator Number: 8960   Contact Name: Jessica Azzolina

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY   Phone: (720) 440-6100

Address: 410 17TH STREET SUITE #1400   Fax: (720) 279-2331

City: DENVER   State: CO   Zip: 80202

API Number   05-123-41162-00   County: WELD

Well Name: Pronghorn   Well Number: O24-15-10XRLNB

Location: QtrQtr: SESW   Section: 15   Township: 5N   Range: 61W   Meridian: 6

Footage at surface: Distance: 290 feet   Direction: FSL   Distance: 1417 feet   Direction: FWL

As Drilled Latitude: 40.394470   As Drilled Longitude: -104.199330

GPS Data:

Date of Measurement: 04/21/2015   PDOP Reading: 1.5   GPS Instrument Operator's Name: Adam Beauprez

** If directional footage at Top of Prod. Zone   Dist.: 51 feet. Direction: FSL   Dist.: 2216 feet. Direction: FWL

Sec: 15   Twp: 5N   Rng: 61W

** If directional footage at Bottom Hole   Dist.: 453 feet. Direction: FNL   Dist.: 2246 feet. Direction: FWL

Sec: 10   Twp: 5N   Rng: 61W

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt)   03/11/2015   Date TD: 03/21/2015   Date Casing Set or D&A: 03/23/2015

Rig Release Date: 04/11/2015   Per Rule 308A.b.

Well Classification:

☐ Dry   ☒ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

Total Depth	MD 16131	TVD** 6114	Plug Back Total Depth	MD 16131	TVD** 6114

Elevations	GR 4669	KB 4686	**Digital Copies of ALL Logs must be Attached per Rule 308A** ☒

List Electric Logs Run:

Mud log, CBL, (OH Log ran on the Pronghorn J24-15-10XRLNB for the pad)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	446	235	0	446	CALC
1ST	8+3/4	7	26	0	6,602	786	0	6,602	CBL
1ST LINER	6+1/8	4+1/2	11.6	6401	16,126				VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,011		NO	NO	
NIOBRARA	6,187		NO	NO	

Comment:

OH Log ran on the Pronghorn J24-15-10XRLNB for the J-15 pad

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Jessica Azzolina _____

Title: Drilling Technician _____   Date: _____   Email: jazzolina@bonanzacrk.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?			
Attachment Checklist					
400849815	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400849809	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒
Other Attachments					
400849798	PDF-MUD	Yes	☒	No	☐
400849806	PDF-CEMENT BOND	Yes	☒	No	☐
400849808	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)