

FORM  
5Rev  
09/14State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400729297

Date Received:

11/11/2014

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Sandra Salazar

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 629-8456

Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

API Number 05-045-22411-00

County: GARFIELD

Well Name: Hicks PA

Well Number: 43-6

Location: QtrQtr: SESW Section: 6 Township: 7S Range: 95W Meridian: 6

Footage at surface: Distance: 808 feet Direction: FSL Distance: 2252 feet Direction: FWL

As Drilled Latitude: 39.462007 As Drilled Longitude: -108.041284

GPS Data:

Date of Measurement: 06/04/2014 PDOP Reading: 1.6 GPS Instrument Operator's Name: Jack Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 2358 feet Direction: FSL Dist.: 335 feet Direction: FEL

Sec: 6 Twp: 7S Rng: 95W

\*\* If directional footage at Bottom Hole Dist.: 2338 feet Direction: FSL Dist.: 434 feet Direction: FEL

Sec: 6 Twp: 7S Rng: 95W

Field Name: PARACHUTE

Field Number: 67350

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/30/2014 Date TD: 08/08/2014 Date Casing Set or D&amp;A: 08/09/2014

Rig Release Date: 08/15/2014 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 7745 TVD\*\* 6554 Plug Back Total Depth MD 7680 TVD\*\* 6489

Elevations GR 5135 KB 5160

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

RPM/CBL/MUD

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	42	16	0	42	VISU
SURF	13+1/2	9+5/8	32.3	0	1,665	705	0	1,665	VISU
1ST	8+3/4	4+1/2	11.6	0	7,725	1,440	3,610	7,725	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	1,012				
MESAVERDE	4,487				
CAMEO	6,943				
ROLLINS	7,552				

#### Operator Comments

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

Logs uploaded on: 11/11/14

Ongoing drilling on this pad, rig has not been released from the pad, so the Rig Release Date is an estimate for this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sandra Salazar

Title: Permit Technician II Date: 11/11/2014 Email: sandra.salazar@wpenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400729308	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400729306	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400729297	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400729310	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400729311	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400729315	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400729318	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400729319	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400729320	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting.	3/5/2015 2:11:45 PM
Engineer	added 2 more cement #s (265 sx) to surface: 2 "top outs" after initial 440 sx. will PASS when permitting does	3/23/2015 1:20:53 PM
Permit	Pending: verify bhl footage.	3/2/2015 9:02:54 AM

Total: 3 comment(s)