

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-38322-00
6. County: WELD
7. Well Name: CHANDLER STATE
Well Number: D15-72-1HN
8. Location: QtrQtr: NENE Section: 15 Township: 3N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/20/2014 End Date: 06/22/2014 Date of First Production this formation: 07/12/2014

Perforations Top: 7308 Bottom: 11445 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

FRAC'D W/3596880 GALS SILVERSTIM AND SLICK WATER AND 4468522# OTTAWA SAND

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 85640 Max pressure during treatment (psi): 5877

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): Number of staged intervals: 23

Recycled water used in treatment (bbl): 4849 Flowback volume recovered (bbl): 6534

Fresh water used in treatment (bbl): 80791 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4468522 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/30/2014 Hours: 24 Bbl oil: 430 Mcf Gas: 1060 Bbl H2O: 202

Calculated 24 hour rate: Bbl oil: 430 Mcf Gas: 1060 Bbl H2O: 202 GOR: 2465

Test Method: FLOWING Casing PSI: 1090 Tubing PSI: 1330 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1185 API Gravity Oil: 41

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7050 Tbg setting date: 07/07/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 9/5/2014 Email: eroberts@nobleenergyinc.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400679919	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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