

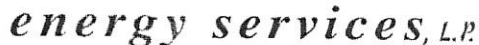


Customer <i>Noble Energy</i>		Lease No.		Date <i>1. 20. 2015</i>	
Lease <i>H 115</i>		Well # <i>10-27</i>			
Field Order # <i>11672</i>	Station <i>Fair - Morrison CO</i>	Casing	Depth	County <i>Weld</i>	State <i>CO.</i>
Type Job <i>CCSPW/PTA</i>			Formation	Legal Description <i>27-9n-59w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Chuck Emerson</i>				Station Manager <i>Kevin Lesley</i>				Treater <i>Dan Franklin</i>			
Service Units	<i>27263</i>	<i>84581</i>	<i>19643</i>	<i>19939</i>	<i>19862</i>	<i>70939</i>	<i>21010</i>				
Driver Names	<i>Dan</i>	<i>Ed</i>	<i>Ed</i>	<i>Conn</i>	<i>Conn</i>	<i>Bosch</i>	<i>Bosch</i>				

Name	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00 am					On location / SS only meeting
				①	\$5- plus - 5948' - 100 SK
					lost hole with mud pump
12:30 pm	500	21	3		mix 100 SK cement -
	500	31	3		D. spicer 31 bbls water
				②	2nd plus - 3044' - 100 SK
	100	21	4		mix 100 SK cement -
	100	14	4		D. spicer 14 bbls
				③	3rd plus 470' 5/8 807'
	100	103	3		circulate to surface
					2nd port circulate cement -
					pump at 500 SK



TREATMENT REPORT

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

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