



Onshore Completion Report

Well Name: HILLS 10-27

Report # 8, Report Date: 1/21/2015

API 05-123-14348	Prospect	Regulatory Field WILDCAT	State/Province COLORADO	Country USA
Well Configuration Type VERTICAL	Original KB Elevation (ft) 4,840.00	KB - GL / MSL (ftKB) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Field Cost Summary by Task

Task	Field Est (Cost)
330.70	103,321.38

Report Start Date 1/21/2015	Report End Date 1/21/2015	Operations Summary CSG: 0 PSI. TIH TO TAG 470' W/ 15- JTS 2 7/8" 6.5# N-80 EUE 8rd TBG. ESTABLISH CIRCULATION. HELD PJSM. RU BASIC ENERGY CEMENTERS. TEST LINES TO 1500 PSI. MIX & PUMP PLUG #4 - 415 SK CLASS 'G' W/ 1% CaCl (85 BBL SLURRY) @ 15.6 PPG W/ 1,15 YLD FROM 470' W/ DIMINISHING RETURNS. DID NOT CIRCULATE CEMENT. DISPLACE W/ 1 BBL H2O. BREAK OUT CEMENTERS & POOH LAYING DOWN 15 - JTS 2 7/8" TUBING & WQC. ORDERED 500SKS MORE BULK CEMENT. TIH W/ 15 - JTS 2 7/8" TUBING & TAG @ 460'. LD 1 - JT TO 435'. MIX & PUMP PLUG #5 - 120 SK CLASS 'G' W/ 1% CaCl (25BBL SLURRY) @ 15.6 PPG W/ 1,15 YLD FROM 463' W/ FULL RETURNS. CIRCULATED 2 BBL GOOD CEMENT.LD 14 - JTS 2 7/8" TUBING SURFACE PLUG #6 (2 BBL SLURRY) @ 15.6 PPG W/ 1,15 YLD TO SURFACE. DISPLACE W/ 1 BBL H2O. BREAK OUT CEMENTERS. TUBING ON SLIGHT VACUUM. WASH UP & RD BASIC. SWI WOC RD TRUPOINT 15 CEMENT FELL 28'
--------------------------------	------------------------------	---

Operations Next Report Period MIRU KAMMERZELL 09-06				
Surface Casing Pressure (psi)	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hr)	13.00
AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost) 31,055	Total Job Cum Cost (Cost)	108,964

Job Contact	Title	Mobile
CHUCK EMERSON	COMPLETION RIG SUPER	970-381-6233
BOBBY AMEN	DRILLING RIG SUPERVI	720-438-9332
ANTELMO CARDENAS	RIG OPERATOR	970-518-4307
PAUL ALVA	RIG OPERATOR	970-580-8724

Time Log				
Start Time	End Time	Dur (hr)	Task Code Desc	Activity

Man Hrs				
Company	Type	Count	Reg Work Time (hr)	OT Sum (hr)

Daily Costs							
Task	Line	Int/Tan	Cost Des	LOE Des	Field Est (Cost)	Vendor	Note
330.70	005	Intangible	Completion Unit		5,616.00	TRU-POINT WELL SERVICE	LIGHT TOWER
330.70	038	Intangible	Contract Labor & Exp		725.00	EMERSON ENERGY INC	
330.70	037	Intangible	Auxillary Rentals		100.00	RELIABLE FIELD SRVICS INC	
330.70	002	Intangible	Fluid Disposal		6,000.00	REPUBLIC/ALLIED WASTE	
330.70	001	Intangible	Cement & Cement Svcs		12,115.67	BASIC ENERGY SERVICES INC.	
330.50	001	Intangible	Mud & Materials		5,642.73	NEWPARK DRILLING FLUIDS, LLC	
330.70	001	Intangible	Completion Fluids		856.00	NORTHERN PLAINS TRUCKING	

Field Cost Summary by Description	
Cost Des	Field Est (Cost)
Auxillary Rentals	1,480.00
Cement & Cement Svcs	27,283.63
Completion Fluids	856.00
Completion Unit	22,308.00
Contract Labor & Exp	5,800.00
Fluid Disposal	18,000.00
Mud & Materials	5,642.73
Rent-Frac&Flowback Tank	22,500.00
Trucking Eqmt/Material	5,093.75

Field LOE Cost Summary	
LOE Des	Field Est (Cost)

Attachments	
Date	Des
1/9/2015	Hills 10-27 Form 42 Notice
1/21/2015	Hills 10-27 P&A Cement Tickets



Onshore Completion Report

Well Name: HILLS 10-27

Report # 7, Report Date: 1/20/2015

API 05-123-14348	Prospect	Regulatory Field WILDCAT	State/Province COLORADO	Country USA
Well Configuration Type VERTICAL	Original KB Elevation (ft) 4,840.00	KB - GL / MSL (ftKB) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Field Cost Summary by Task

Task	Field Est (Cost)
330.70	103,321.38

Report Start Date 1/20/2015	Report End Date 1/20/2015	Operations Summary CSG: 0 PSI. TIH TO 5948 ' W/ 191- JTS' 2 7/8" 6.5# N-80 EUE 8rd TBG. HAD NO FILL. ESTABLISH CIRCULATION. HELD PJSM. RU BASIC ENERGY CEMENTERS. TEST LINES TO 1500 PSI. MIX & PUMP 100 SK CLASS 'G' PLUG #1 (20 BBL SLURRY) @ 15.6 PPG W/ 1,15 YLD FROM 5948' TO 5418' W/ FULL RETURNS. DISPLACE W/ 31 BBL H2O TO BALANCE PLUG. BREAK OUT CEMENTERS & POOH LAYING DOWN 94 - JTS 2 7/8" TUBING TO 3014' (97 - LEFT IN HOLE) MIX & PUMP 100 SK CLASS 'G' PLUG #2 (20 BBL SLURRY) @ 15.6 PPG W/ 1,15 YLD FROM 3014' TO 2484' W/ FULL RETURNS. DISPLACE W/ 14 BBL H2O TO BALANCE PLUG BREAK OUT CEMENTERS & POOH LAYING DOWN 71 - JTS 2 7/8" TUBING TO 807' (26 - LEFT IN HOLE). MIX & PUMP 500 SK CLASS 'G' W/ 1% CaCl SURFACE PLUG #3 (102 BBL SLURRY) @ 15.6 PPG W/ 1,15 YLD FROM 807' TO UNKNOWN DEPTH W/ PARTIAL RETURNS. DISPLACE W/ 1 BBL H2O. BREAK OUT CEMENTERS. TUBING ON SLIGHT VACUUM. LD 26 - JTS. WASH UP & RD BASIC. SWI WOC
--------------------------------	------------------------------	---

Operations Next Report Period TOP OUT CEMENT			
Surface Casing Pressure (psi)	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hr) 13.00
AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost) 32,109	Total Job Cum Cost (Cost) 77,909

Job Contact	Title	Mobile
CHUCK EMERSON	COMPLETION RIG SUPER	970-381-6233
BOBBY AMEN	DRILLING RIG SUPERVI	720-438-9332
ANTELMO CARDENAS	RIG OPERATOR	970-518-4307
PAUL ALVA	RIG OPERATOR	970-580-8724

Time Log				
Start Time	End Time	Dur (hr)	Task Code Desc	Activity

Man Hrs				
Company	Type	Count	Reg Work Time (hr)	OT Sum (hr)

Daily Costs							
Task	Line	Int/Tan	Cost Des	LOE Des	Field Est (Cost)	Vendor	Note
330.70	0050	Intangible	Completion Unit		5,616.00	TRU-POINT WELL SERVICE	LIGHT TOWER
330.70	0381	Intangible	Contract Labor & Exp		725.00	EMERSON ENERGY INC	
330.70	0373	Intangible	Auxillary Rentals		100.00	RELIABLE FIELD SRVICS INC	
330.70	0200	Intangible	Rent-Frac&Flowback Tank		4,500.00	ALL AROUND TRUCKING	
330.70	0024	Intangible	Fluid Disposal		6,000.00	REPUBLIC/ALLIED WASTE	
330.70	0017	Intangible	Cement & Cement Svcs		15,167.96	BASIC ENERGY SERVICES INC.	

Field Cost Summary by Description	
Cost Des	Field Est (Cost)
Auxillary Rentals	1,480.00
Cement & Cement Svcs	27,283.63
Completion Fluids	856.00
Completion Unit	22,308.00
Contract Labor & Exp	5,800.00
Fluid Disposal	18,000.00
Mud & Materials	5,642.73
Rent-Frac&Flowback Tank	22,500.00
Trucking Eqmt/Material	5,093.75

Field LOE Cost Summary	
LOE Des	Field Est (Cost)

Attachments	
Date	Des
1/9/2015	Hills 10-27 Form 42 Notice