

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

06/02/2015

Document Number:

668501498

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>
	206167	321155	Welsh, Brian	2A Doc Num: _____

Operator Information:OGCC Operator Number: 100144Name of Operator: NORSTAR PETROLEUM INCAddress: 6855 S HAVANA ST STE 250City: CENTENNIAL State: CO Zip: 80112

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Burchardt, Per	(303) 925-0696	pburchardt@norstarpetroleum.com	

Compliance Summary:QtrQtr: NENE Sec: 17 Twp: 33S Range: 41W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/29/2015	668501364	PR	PR	ACTION REQUIRED			No
12/22/2014	668500735	PR	SI	ACTION REQUIRED	I		No
09/29/2010	200276783	PR	SI	ACTION REQUIRED			Yes
11/05/2009	200222425	PR	SI	ACTION REQUIRED			Yes
06/02/2009	200212142	PR	SI	ACTION REQUIRED			Yes
08/21/2008	200194070	PR	SI	ACTION REQUIRED			Yes
11/10/2006	200099083	PR	PR	SATISFACTORY		Pass	No
01/07/2004	200048765	PR	PR	SATISFACTORY		Pass	No
01/11/2001	200013341	PR	PR	SATISFACTORY	I	Pass	No
01/24/2000	200003516	PR	PR	SATISFACTORY	I	Pass	No
03/31/1999	500136696	DG	WO			Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
206167	WELL	SI	05/07/2015	GW	009-06583	BFC E&B FARMS 1	PA	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Welsh, Brian

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	DIRT ROAD THROUGH FARM GROUND		

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	LEASE SIGN BY METER RUN		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	1	SATISFACTORY	METER RUN WILL NEED TO BE REMOVED TO BEGIN FINAL RECLAMATION		
Vertical Separator	1	SATISFACTORY	VERTICAL GAS SEPARATOR WILL NEED TO BE REMOVED FROM LOCATION TO BEGIN FINAL RECLAMATION		
Pump Jack	1	SATISFACTORY	PUMP UNIT WILL NEED TO BE REMOVED TO BEGIN FINAL RECLAMATION		
Deadman # & Marked	4	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	GAS SCRUBBER		

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
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Inspector Name: Welsh, Brian

PRODUCED WATER	1	OTHER	Open Top	37.176550,-102.060520	
S/A/V:	SATISFACTORY		Comment: FIBERGLASS OPEN TOP WATER TANK W/INADEQUATE WILDLIFE NETTING		
Corrective Action:	PRODUCTION TANK WILL NEED TO BE REMOVED FOR FINAL RECLAMATION PROCESS				Corrective Date:

Paint

Condition	
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Other (Content) _____

Other (Capacity) 250BBL

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 206167

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 206167 Type: WELL API Number: 009-06583 Status: SI Insp. Status: PA

Cement**Cement Contractor**Contractor Name: BASIC ENERGY

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 2995/2375/1453Cement Volume (sx): 300Good Return During Job: YESCement Type: CLASS C

Comment:

BASIC ENERGY SERVICES, DILLCO WATER SERVICE, KERR WELL SERVICE. MIRU KERR WELL SERVICE, RIH W/TBG TO 3199'. MIRU BASIC ENERGY, BREAK CIRC, PUMP 50SX CMT CSG PLUG W/100LBS COTTON SEED HULLS AND 4%KCL, DISP W/9BBL WATER. WOC FOR 2.5HRS. RU KERR WELL SERVICE, TAG CMT AT 3000'. POOH W/TBG TO 2970'. RU BASIC ENERGY, BREAK CIRC, PUMP 50SX CMT CSG PLUG W/100LBS COTTON SEED HULLS, DISP W/12BBL WATER. RU KERR WELL SERVICE, POOH W/TBG TO 2032'. RU BASIC ENERGY, CIRC W/4.5BBL WATER TO SFC. RU KERR WELL SERVICE, POOH W/TBG TO 1453'. RU BASIC ENERGY, PUMP 150SX CMT CSG PLUG CMT TO SFC, PUMP ANOTHER 50SX CMT TO TOP OFF CSG.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged In Pit mouse/rat holes, cellars backfilled In
 Debris removed In No disturbance /Location never built In
 Access Roads Regraded In Contoured In Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed In Locations, facilities, roads, recontoured In
 Compaction alleviation In Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage In
 Weeds present In Process Subsidence In

Comment: _____

Corrective Action: _____

Inspector Name: Welsh, Brian

				Date _____		
Overall Final Reclamation		In Process	Well Release on Active Location <input type="checkbox"/>	Multi-Well Location <input type="checkbox"/>		
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
S/A/V: SATISFACTOR Y _____						
Corrective Date: _____						
Comment: _____						
CA: _____						
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						