

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
04/29/2015

Document Number:
667100535

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>214688</u>	<u>428734</u>	<u>ROY, CATHERINE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>7650</u>
Name of Operator:	<u>BENSON-MONTIN-GREER DRILLING CORPORATION</u>
Address:	<u>4900 COLLEGE BLVD</u>
City:	<u>FARMINGTON</u> State: <u>NM</u> Zip: <u>87402</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Stradling, Zak	(505) 324-5074	zstradling@bmgdrilling.com	

Compliance Summary:

QtrQtr: SENE Sec: 4 Twp: 33N Range: 10W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/19/2013	669400459	PR	PR	SATISFACTORY	I		No
10/25/2012	669400198	PR	PR	ALLEGED VIOLATION	P		Yes
08/28/2008	200195265	ES	PR	ACTION REQUIRED			Yes
02/13/2007	200108164	PR	PR	SATISFACTORY		Pass	No
02/12/2007	200108162	PR	PR	SATISFACTORY		Pass	No
11/08/2006	200085156	PR	PR	SATISFACTORY		Pass	No
09/17/2003	200044776	PR	PR	SATISFACTORY		Pass	No
11/15/2001	200021997	PR	PR	SATISFACTORY		Pass	No
04/28/2000	200006845	BH	PR	SATISFACTORY		Pass	No
04/20/2000	200006817	BH	PR	SATISFACTORY		Fail	Yes
06/25/1999	500147707	PR	PR			Pass	No
04/16/1998	500147706	CC	PR			Pass	No
06/03/1997	500147705	BH	PR			Pass	No
02/07/1996	500147704	PR	SI			Pass	No
09/22/1994	500147703	PR	PR			Pass	No

Inspector Comment:

This is an interim reclamation inspection. Any corrective actions from previous inspections that have not been addressed are still applicable.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
115777	PIT		09/23/1999		-	JACQUES 2	<input type="checkbox"/>

119428	PIT		09/23/1999		-	JACQUEZ 2		<input type="checkbox"/>
214688	WELL	PR	05/30/2003	GW	067-06292	JACQUES 2	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 214688

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 214688 Type: WELL API Number: 067-06292 Status: PR Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____	Owner Name: _____	GPS : _____	Lat _____	Long _____
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Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Approximately 20 musk thistle and hundreds of Russian knapweed were observed within the project area. Weeds need to be controlled at the appropriate time but no later than seedhead maturity in 2015. See attached photos.

1003a. Debris removed? Fail CM Several rags and oil and gas related junk were observed on the well pad.

CA Remove all junk and debris. CA Date 07/31/2015

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? In Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation In

1003 f. Weeds Noxious weeds? _____ F _____

Comment: _____

Overall Interim Reclamation	Fail
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Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: ACTION REQUIRED Corrective Date: 07/31/2015

Comment: Deep ruts and destroyed vegetation are present near the entrance to the well pad.

CA: Repair ruts and revegetate damaged areas. See comments below for corrective actions needed along the access/lease road.

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Location does not meet reclamation regulations. Weeds need to be controlled at the appropriate time but no later than seedhead maturity in 2015. Trash and debris, ruts, and vegetation damage need to be repaired no later than July 31, 2015.	RoyC	06/03/2015
The lease road (La Posta Road) has recently been re-surfaced and bladed. This has considerably improved the driving conditions on the road since last observed in February 2015. Both low water crossings on La Posta Road were dry and passable at the time of the May 2015 inspection. However, significant erosion is occurring at other stream crossings with culverts as well as bar ditches. Erosional problems making the road impassible at low water crossings and other problem areas are expected to re-occur if the road is not repaired.		
All operators using La Posta Road are responsible for stormwater erosion associated with the road. This includes sediment run on and run off, appropriate sediment containment and disposal, and overall stabilization along the road. Stormwater erosion needs to be repaired and the road stabilized by July 31, 2015. See attached photos from February 2015.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667100582	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3618645
667100583	Lease Road Photos February 2015	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3618646

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)