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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
SUBMIT ORIGINAL AND 1 COPY

05-123-18073 LOC # 408979
SW/4 SEC 4 2N R67W

FOR OFFICE USE			
ET	FE	UC	SE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

5. FEDERAL/INDIAN OR STATE LEASE NO.

1. OIL WELL GAS WELL COALBED METHANE INJECTION WELL OTHER

6. PERMIT NO.
94233

2. NAME OF OPERATOR
SNYDER OIL CORPORATION

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7. API NO.
05123180730000

3. ADDRESS OF OPERATOR
1625 Broadway, Suite 2200

AUG 9 - 1994

8. WELL NAME
UPRC

CITY STATE ZIP CODE
Denver CO 80202

COLO. OIL & GAS CONS. COM

9. WELL NUMBER
23-717

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.)

10. FIELD OR WILDCAT
WATTENBERG CODELL/NIOBRARA

At surface
1261'FSL & 2270'FWL

12. COUNTY

11. QTR. QTR. SEC., T.R. AND MERIDIAN
6TH PM

At proposed production zone
2060'FNL & 1997'FEL

WELD

SWNE 23 T4N R67W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- PLUG AND ABANDON
- MULTIPLE COMPLETION
- COMMINGLE ZONES
- FRACTURE TREAT
- REPAIR WELL
- OTHER:

13B. SUBSEQUENT REPORT OF:

- FINAL PLUG AND ABANDONMENT
SUBMIT 3RD PARTY CEMENT VERIFICATION
AND JOB LOG
- ABANDONED LOCATION (WELL NEVER DRILLED -
SITE MUST BE RESTORED WITHIN 6 MONTHS)
- REPAIRED WELL
- OTHER:

*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Completions

13C. NOTIFICATION OF:

- SHUT-IN/TEMPORARILY ABANDONED
DATE:
(REQUIRED EVERY 6 MONTHS)
- PRODUCTION RESUMED
DATE:
- LOCATION CHANGE (SUBMIT NEW PLAT)
- WELL NAME CHANGE
- OTHER: WATER BASE BENTONITIC
TREATMENT PLAN-RULE NO.911

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent

15. DATE OF WORK Summer 1994

SEE ATTACHED NOTICE OF LAND TREATMENT OF WATER-BASED BENTONITIC DRILLING FLUIDS, PER RULE NO. 911.

THIS IS THE FINAL RECLAMATION
NO FURTHER RECLAMATION WILL BE PERFORMED.

16. I hereby certify that the foregoing is true and correct

SIGNED

Mike Iske (JK)

PHONE N (303) 592-8500

NAME (PRINT) MIKE ISKE

TITLE ENGR. TECH.

DATE 05/31/94 8/8/94

(This space for Federal or State office use)

APPROVED

Reviewed by DEB TITLE EPS

DATE 8/17/95

CONDITIONS OF APPROVAL, IF ANY:

APPLICATION
FOR
LAND TREATMENT
OF
WATER-BASED BENTONITIC DRILLING FLUIDS

In compliance with Rule 911 of "Rules & Regulations" established by the Colorado Oil & Gas Conservation Commission, application is hereby made for the land treatment of water based bentonitic drilling fluids.

RECEIVED

1. OPERATOR INFORMATION:

AUG 9 - 1994

NAME OF OPERATOR: Snyder Oil Company COLO. OIL & GAS CONS. COMM.

ADDRESS OF OPERATOR: 1625 Broadway - Suite 2200
Denver, Co. 80202

PHONE NUMBER OF OPERATOR: Denver - 592-8500 Evans - 330-2200

2. PRIMARY CONTACT PERSON:

NAME: Mark Balderston POSITION/TITLE: Sr. Drlg. Engr.

ADDRESS: 3939 SOCO Parkwav
Evans, Co. 80620

PHONE NUMBER: 303/330-2200

3. LAND TREATMENT INFORMATION: UPRC 23-7 I7; 1 pit-4 wells

LEGAL DESCRIPTION OF SITE: SEC. SW 1/44 T 2 (N) S. R. 67 E (W)
COUNTY WELD STATE COLO

NAME OF SURFACE OWNER: Al Scott

ADDRESS OF SURFACE OWNER: 7849 WCR 24
Longmont, Co. 80504

PHONE NUMBER/SURFACE OWNER: (DAYTIME 785-0930 EVENING SAME)

4. ESTIMATED VOLUME OF DRILLING FLUIDS TO BE LAND TREATED: 500M bbls.

5. TOTAL ACREAGE OF SITE: 160 BBLs/ACRE RATE: 3,000

6. TOPOGRAPHIC, GEOLOGIC, AND HYDROLOGIC DESCRIPTION OF THE LAND TREATMENT SITE: (USE THE ATTACHED SKETCH SHEET TO SHOW THESE FEATURES, IF APPROPRIATE)

TOPOGRAPHICS: (DESCRIBE OR ATTACH 8 1/2" x 11 " COPY OF MAP OF SITE)

SEE USGS MAP ATTACHED

Valent-Vona-Osgood Deep, nearly level to moderately sloping

GEOLOGICS: (DESCRIBE PROMINENT GEOLOGIC FEATURES, IF ANY)

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NONE

HYDROLOGICS: (DESCRIBE ANY PONDS, DITCHES, CREEKS, RIVERS, OR OTHER WATERS IN OR NEAR PROXIMITY TO THIS SITE: COLO. OIL & GAS CONS. COMM

NONE

7. LAND TREATMENT PLAN: (BRIEFLY DESCRIBE THE METHOD BY WHICH THE DRILLING FLUIDS WILL BE INCORPORATED INTO THE SITE SOILS)

CULTIVATE DRILLING FLUIDS INTO SOIL

8. SURFACE OWNER INFORMATION:

SURFACE OWNER AUTHORIZATION: I, Alfred Scott

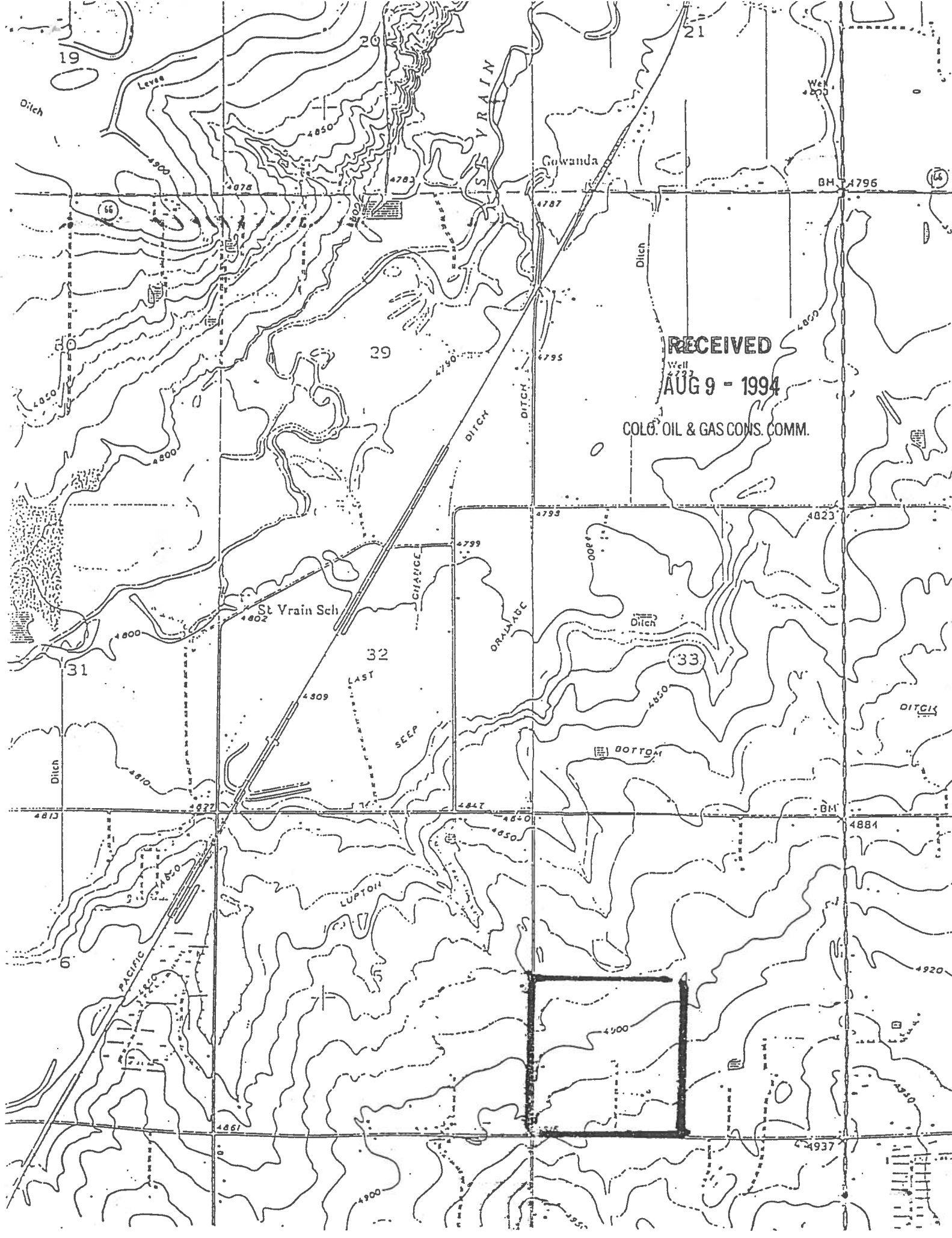
DO HEREBY DECLARE THAT I AM THE LEGAL OWNER OF THE ABOVE DESCRIBED LAND AND DO HEREBY AUTHORIZE THE ABOVE NAMED OPERATOR TO DUMP AND SPREAD DRILLING FLUIDS ON THE LAND IN ACCORDANCE WITH THE TREATMENT PLAN DESCRIBED ELSEWHERE IN THIS APPLICATION.

Alfred E. Scott
SIGNATURE OF SURFACE OWNER(S)

3-15-94
DATE

May W. Wynn
SIGNATURE OF WITNESS(S)

3-15-94
DATE



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AUG 9 - 1994

COLO. OIL & GAS CONS. COMM.

Well

4777

B.M. 4796

4823

B.M.

4884

4937

29

32

33

19

21

31

4778

4850

4783

Gowanda

4787

4795

4799

4802

4847

4850

4850

4861

Levee

Ditch

Ditch

DITCH

CHANGE DRAINAGE

Ditch

BOTTLE

DITCH

PACIFIC

LUPTON