



Pumping Service Report

9206031

Client Name Anadarko Petroleum Corporation	Well Name Mixon Harold R Gas Unit #1	Rig Leed 723	Job Date April 23,2015	Call Sheet 1057353
Client Representative Mr. Nate Windholz	Surface Well Location SW SW Sec 25:T2N:R67W	Down Hole Well Location	Job Type Abandonment Plugs	Lead Supervisor Contreras, Bennie (23469)

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ --

Bottom Hole Circulating Temperature (°F): --- @ --

Bottom Hole Logged Temperature (°F): --- @ --

Casing

Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
4.500	10.500	J-55	4,010.0	4,790.0	114.83	4.052	5.000	0.0	7,200.0

Tubing

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
2.375	4.700	J-55	8,100.000	26.410	1.995	2.910	0.000	6,832.000

Products

Plug 1

From Depth (ft): 6140

To Depth (ft): 7200

Plug Type : Abandonment

Acids/Blends/Fluids :

Tail: 190 Sacks of 50% Class G / 50% Poz (1-1-0 G), Density = 13.5 lb/gal, Volume Pumped = 56.2 (bbl)

Water Temperature(°F) = 55 , Bulk Temperature(°F) = 55 , Slurry Temperature(°F) = 72

+ 20 % of Silica Flour (Preblend),

+ 3 % of Gel (Preblend),

+ 0.1 % of SMS (Preblend),

+ 0.4 % of CFR-2 (Preblend),

+ 0.4 % of CFL-3 (Preblend)

Fluid & Cement Data

Expected Cement Top: Depth (ft): 6140

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Oct 29, 2014 06:51

Attachment & Tools

Down Hole Tools

Tool Type	Depth (ft)	Supplier
Cement Retainer	6,832.000	Third Party



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Units & Personnel							
Units							
<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
201017	PICKUP	1 Ton	449087	TRAILER	Utility Trailer	04/23/2015 09:40	04/23/2015 13:00
445051	TRAILER	SCM Twin	745051	TRACTOR	Tandem - Tractor	04/23/2015 09:40	04/23/2015 13:00
746502	BODY JOB	Baby Bulker				04/23/2015 09:40	04/23/2015 13:00
200918	PICKUP	3/4 Ton				04/23/2015 09:40	04/23/2015 13:00
Crew and Bonuses							
<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>			
Contreras, Bennie (23469)	04/23/2015 09:40	04/23/2015 13:00					
Teegerstrom, Ty (27623)	04/23/2015 09:40	04/23/2015 13:00					
Lindsay, Kevin (27589)	04/23/2015 09:40	04/23/2015 13:00					
Hilt, Brandon (30128)	04/23/2015 09:40	04/23/2015 13:00					
Schroeder, Stephen (25442)	04/23/2015 09:40	04/23/2015 13:00					

**Treatment Reports & Remarks****Treatment Report**

<u>Event #</u>	<u>Event Time</u>	<u>Event Description</u>	<u>Fluid Type</u>	<u>Rate</u> (bbl/min)	<u>Tubular Pressure</u> (psi)	<u>Annular Pressure</u> (psi)	<u>Stage Volume</u> (bbl)	<u>Total Volume</u> (bbl)
1	Apr 23,2015 09:40	Arrive On Location		--	--	--	--	0.00
		Remarks: Arrived.						
2	Apr 23,2015 09:55	Crew Briefing (Rig in)		--	--	--	--	0.00
		Remarks: Muster, 911 caller, Nearest med., Amb. and driver, Location safety equipt., Job scope.						
3	Apr 23,2015 10:10	Rig in Complete		--	--	--	--	0.00
		Remarks: Rig in complete.						
4	Apr 23,2015 10:11	Crew Briefing (Pre Job)		--	--	--	--	0.00
		Remarks: Muster, 911 caller, Nearest med., Amb. and driver, Location safety equipt., Job scope.						
5	Apr 23,2015 10:38	Pressure Test Start	Water	--	3,200.0	--	--	0.00
		Remarks: 3200 psi pressure test.						
6	Apr 23,2015 10:52	Pressure Test Complete		--	--	--	--	0.00
		Remarks: Test complete.						
7	Apr 23,2015 10:53	Establish Circulation	Water	2.10	1,000.0	--	20.00	20.00
		Remarks: 20 BBLs of water to establish circulation.						
8	Apr 23,2015 11:03	Mix Cement	50% Class G / 50% Poz (1-1-0 G)	2.10	500.0	--	56.20	76.20
		Remarks: Mix and pump 56.2 BBLs of cement @ 13.5 lb/gal..						
9	Apr 23,2015 11:29	Displace Fluid	Water	2.10	500.0	--	15.40	91.60
		Remarks: Displace 15.4 BBLs of water leaving 11 BBLs cement on top retainer.						
10	Apr 23,2015 12:30	Rig Out		--	--	--	--	91.60
		Remarks: Rig out.						
11	Apr 23,2015 12:45	Job Complete		--	--	--	--	91.60
		Remarks: Job complete.						
12	Apr 23,2015 13:00	Leave Location		--	--	--	--	91.60
		Remarks: Leave.						

Did Float Hold: Not Applicable

Fluid Returns : No

Type :

Volume (bbl) :

Temperature (°F) : --

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes

Material Transfer Sheet NumberMaterial Transfer Sheet Number

57369



Pumping Service Report

9203745

Client Name Anadarko Petroleum Corporation	Well Name Mixon Harold R Gas Unit #1	Rig Leed 723	Job Date April 24,2015	Call Sheet 1057365
Client Representative Mr. Nate Windholz	Surface Well Location SW SW Sec 25:T2N:R67W	Down Hole Well Location	Job Type Abandonment Plugs	Lead Supervisor Ripka, Robert (23825)

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Casing

Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
4.500	10.500		--	--	--	--	--	0.0	4,758.0
4.500	10.500		--	--	--	--	--	0.0	1,350.0

Tubing

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
2.375	4.700		--	--	--	--	0.000	4,380.000
2.375	4.700		--	--	--	--	0.000	775.000

Products

Plug 1

From Depth (ft): 4758

To Depth (ft): 4350

Plug Type : Abandonment

Acids/Blends/Fluids :

Tail: 310 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 64 (bbl)

Water Temperature(°F) = 55 , Bulk Temperature(°F) = 53 , Slurry Temperature(°F) = 69

+ 0.5 % of CFR-2 (Preblend),

+ 0.25 % of FMC (Preblend),

+ 0.5 % of LWA (Preblend),

+ 0.25 lb/sack of Polyflake (Preblend)

Plug 2

From Depth (ft): 1350

To Depth (ft): 740

Plug Type : Abandonment

Acids/Blends/Fluids :

Tail: 440 Sacks of 0:1:0 Type III, Density = 14.8 lb/gal, Volume Pumped = 104 (bbl)

Water Temperature(°F) = 55 , Bulk Temperature(°F) = 52 , Slurry Temperature(°F) = 73

+ 0.5 % of CaCl2 (Preblend),

+ 0.25 lb/sack of Polyflake (Preblend),

+ 0.3 % of CFR-2 (Preblend),

+ 0.3 % of CFL-3 (Preblend),

+ 0.4 % of CDF-4P (Preblend)



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Fluid & Cement Data

Expected Cement Top: Depth (ft): 1350

Wellbore Fluid

<u>Fluid Type</u>	<u>Viscosity (cP)</u>	<u>Density (lbs/gal)</u>	<u>Yield Point (psi)</u>	<u>Temperature (°F)</u>	<u>Recorded@</u>
Water	--	--	--	--	Oct 29, 2014 06:51

Units & Personnel

Units

<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
201273	PICKUP	3/4 Ton				04/24/2015 09:00	04/24/2015 16:45
445047	TRAILER	SCM Twin	745047	TRACTOR	Tandem - Tractor	04/24/2015 09:00	04/24/2015 16:45
446152	TRAILER	Bulker	746152	TRACTOR	Tandem - Tractor	04/24/2015 09:00	04/24/2015 16:45
446153	TRAILER	Bulker	746153	TRACTOR	Tandem - Tractor	04/24/2015 09:00	04/24/2015 16:45

Crew and Bonuses

<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>
Ripka, Robert (23825)	04/24/2015 09:00	04/24/2015 16:45		
Cox, Brandon (27419)	04/24/2015 09:00	04/24/2015 16:45		
Betts, Dallas (30257)	04/24/2015 09:00	04/24/2015 16:45		
Bark, Eric (28944)	04/24/2015 09:00	04/24/2015 16:45		



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Treatment Reports & Remarks

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Apr 24,2015 09:00	Arrive On Location		--	--	--	--	0.00
2	Apr 24,2015 09:15	Crew Briefing (Rig in)		--	--	--	--	0.00
3	Apr 24,2015 09:35	Rig in Complete		--	--	--	--	0.00
4	Apr 24,2015 09:40	Crew Briefing (Pre Job)		--	--	--	--	0.00
5	Apr 24,2015 09:58	Pressure Test Start		--	--	--	--	0.00
6	Apr 24,2015 10:00	Pressure Test Complete		--	--	--	--	0.00
7	Apr 24,2015 10:02	Pump Preflush	Water	2.00	500.0	--	5.00	5.00
8	Apr 24,2015 10:05	Pump Preflush	Water	2.00	600.0	--	20.00	25.00
		Remarks: + SMS						
9	Apr 24,2015 10:13	Pump Spacer	Water	3.00	900.0	--	5.00	30.00
10	Apr 24,2015 10:15	Mix Cement	0-1-0 G	3.00	900.0	--	64.00	94.00
		Remarks: 310 SKS Y-1.15 W-4.98						
11	Apr 24,2015 10:35	Displace Fluid	Water	3.00	600.0	--	14.00	108.00
12	Apr 24,2015 10:45	N/A		--	--	--	--	108.00
		Remarks: STING OUT OF RETAINER						
13	Apr 24,2015 10:47	Job Complete		--	--	--	--	108.00
14	Apr 24,2015 14:15	Pressure Test		--	3,000.0	--	--	0.00
15	Apr 24,2015 14:18	Pump Preflush	Water	3.00	300.0	--	10.00	10.00
16	Apr 24,2015 14:24	Mix Cement	0:1:0 Type III	2.00	500.0	--	100.00	110.00
		Remarks: 419 SKS Y-1.33 W-6.31						
17	Apr 24,2015 15:16	N/A		--	--	--	--	110.00
		Remarks: STING OUT OF RETAINER						
18	Apr 24,2015 15:18	Mix Cement	0:1:0 Type III	2.00	300.0	--	5.00	115.00
		Remarks: 5 BBLs ON TOP OF RETAINER 21 SKS Y-1.33 W-6.31						
19	Apr 24,2015 15:23	Displace Fluid	Water	1.00	300.0	--	1.50	116.50
20	Apr 24,2015 15:25	Stop		--	--	--	--	116.50
21	Apr 24,2015 16:12	Rig Out		--	--	--	--	116.50
22	Apr 24,2015 16:35	Job Complete		--	--	--	--	116.50
23	Apr 24,2015 16:45	Leave Location		--	--	--	--	116.50

Did Float Hold: Not Applicable

Fluid Returns : Yes

Type : Water

Volume (bbl) : 100

Temperature (°F) : 76

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number

57373

57374

57375



Pumping Service Report

9190145

Client Name Anadarko Petroleum Corporation	Well Name Mixon Harold R Gas Unit #1	Rig Leed 723	Job Date April 27, 2015	Call Sheet 1057406
Client Representative Mr. Nate Windholz	Surface Well Location SW SW Sec 25:T2N:R67W	Down Hole Well Location	Job Type Abandonment Plugs	Lead Supervisor Johnson, Quintin (23945)

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ --

Bottom Hole Circulating Temperature (°F): --- @ --

Bottom Hole Logged Temperature (°F): --- @ --

Casing

Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
4.500	10.500	J-55	4,010.0	4,790.0	11.88	4.052	5.000	0.0	745.0

Tubing

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
2.375	4.700	J-55	8,100.000	2.880	1.995	2.910	0.000	745.000

Products

Plug 1

From Depth (ft): 0

To Depth (ft): 745

Plug Type : Abandonment

Acids/Blends/Fluids :

Tail: 40 Sacks of 0:1:0 Type III, Density = 14.8 lb/gal, Volume Pumped = 9.5 (bbl)

Water Temperature(°F) = 65 , Bulk Temperature(°F) = 65 , Slurry Temperature(°F) = 65

+ 0.4 % of CDF-4P (Preblend),

+ 0.5 % of CaCl₂ (Preblend),

+ 0.25 lb/sack of Polyflake (Preblend),

+ 0.3 % of CFR-2 (Preblend),

+ 0.3 % of CFL-3 (Preblend)

Fluid & Cement Data

Expected Cement Top: Surface

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Oct 29, 2014 06:51



Pumping Service Report

9190145

Units & Personnel

Units							
<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
201025	PICKUP	1 Ton				04/27/2015 08:00	04/27/2015 13:30
740067	BODY JOB	C & A				04/27/2015 08:00	04/27/2015 13:30
746506	BODY JOB	Baby Bulker				04/27/2015 08:00	04/27/2015 13:30
200918	PICKUP	3/4 Ton				04/27/2015 08:00	04/27/2015 13:30

Crew and Bonuses

<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>
Johnson, Quintin (23945)	04/27/2015 08:00	04/27/2015 13:30		
Davila, Israel (28152)	04/27/2015 08:00	04/27/2015 13:30		
Crane, Troy (29924)	04/27/2015 08:00	04/27/2015 13:30		
Schroeder, Stephen (25442)	04/27/2015 08:00	04/27/2015 13:30		

Treatment Reports & Remarks

**Treatment Reports & Remarks****Treatment Report**

<u>Event #</u>	<u>Event Time</u>	<u>Event Description</u>	<u>Fluid Type</u>	<u>Rate</u> (bbl/min)	<u>Tubular Pressure</u> (psi)	<u>Annular Pressure</u> (psi)	<u>Stage Volume</u> (bbl)	<u>Total Volume</u> (bbl)
1	Apr 27,2015 08:00	Arrive On Location		--	--	--	--	0.00
		Remarks: arrived ahead of time						
2	Apr 27,2015 08:10	Tailgate Meeting		--	--	--	--	0.00
		Remarks: talked about spotting trucks and chaining up						
3	Apr 27,2015 08:40	Crew Briefing (Rig in)		--	--	--	--	0.00
		Remarks: talked about site hazards and how to mitigate them						
4	Apr 27,2015 10:30	Rig In		--	--	--	--	0.00
		Remarks: rigged in our trucks and 3rd party water						
5	Apr 27,2015 11:00	Rig in Complete		--	--	--	--	0.00
		Remarks: rig in done gather for safety meeting						
6	Apr 27,2015 11:12	Crew Briefing (Pre Job)		--	--	--	--	0.00
		Remarks: talk about the job scope and safety concerns						
7	Apr 27,2015 11:13	Sign-off on Safety		--	--	--	--	0.00
		Remarks: sign our and their JSA						
8	Apr 27,2015 11:18	Pressure Test Start	Water	0.50	80.0	--	0.50	0.50
		Remarks: filled our lines for pressure testing						
9	Apr 27,2015 11:22	Pressure Test	Water	0.00	1,500.0	--	0.00	0.50
		Remarks: pressured lines and they held good						
10	Apr 27,2015 11:23	Pressure Test Complete		--	--	--	--	0.50
		Remarks: opened up to pump job						
11	Apr 27,2015 11:25	Establish Circulation	Water	1.00	80.0	--	1.50	2.00
		Remarks: got good circulation						
12	Apr 27,2015 11:50		0:1:0 Type III	--	--	--	--	2.00
		Remarks: mixed slurry in batch mix and weighed it on scale at 14.8						
13	Apr 27,2015 11:53	Mix Cement	0:1:0 Type III	14.80	250.0	--	9.50	11.50
		Remarks: pumped slurry at 14.8 yield at 1.33 and water requirement at 6.31						
14	Apr 27,2015 11:59	Pump Displacement	Water	1.70	80.0	--	0.50	12.00
		Remarks: pumped slurry to a balance						
15	Apr 27,2015 12:00	Stop		--	--	--	--	12.00
		Remarks: stop rig off to wash up						
16	Apr 27,2015 12:05	Wash	Water	1.50	200.0	--	15.00	27.00
		Remarks: wash out tanks and do run backs						
17	Apr 27,2015 12:42	Pressure Test Lines	Water	0.39	600.0	--	2.00	29.00
		Remarks: pressured backside to squeezed on it						
18	Apr 27,2015 12:53	Pressure Test Lines	Water	0.39	500.0	--	0.25	29.25
		Remarks: pressured up back side to squeeze on it.						
19	Apr 27,2015 13:10	Rig Out		--	--	--	--	29.25
		Remarks: rig out our trucks and 3rd party water						
20	Apr 27,2015 13:20	Job Complete		--	--	--	--	29.25
		Remarks: do walk around and check pins and for loose items						
21	Apr 27,2015 13:30	Leave Location		--	--	--	--	29.25
		Remarks: Go back to Sanjel Yard						



Pumping Service Report

9206103

Client Name Anadarko Petroleum Corporation	Well Name Mixon Harold R Gas Unit #1	Rig Leed 723	Job Date April 28,2015	Call Sheet 1057444
Client Representative Mr. Nate Windholz	Surface Well Location SW SW Sec 25:T2N:R67W	Down Hole Well Location	Job Type Abandonment Plugs	Lead Supervisor Schneider, Patrick (24093)

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Open Hole

Size (in)	Excess (%)	TMD From (ft)	TMD To (ft)	TVD From (ft)	TVD To (ft)
11.500	40.000	214.000	235.000	--	--

Casing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
8.625	24.000	J-55	1,370.0	2,950.0	13.63	8.097	9.625	0.0	214.0
4.500	11.600	J-55	4,960.0	5,350.0	1.73	4.000	5.000	235.0	346.0

Tubing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
2.375	4.700	J-55	8,100.000	1.340	1.995	2.910	0.000	346.000

Products

Plug 1

From Depth (ft): 60

To Depth (ft): 346

Plug Type : Abandonment

Acids/Blends/Fluids :

Tail: 60 Sacks of 0:1:0 Type III, Density = 14.8 lb/gal, Volume Pumped = 14.2 (bbl)

Water Temperature(°F) = 55 , Bulk Temperature(°F) = 50 , Slurry Temperature(°F) = 60

+ 0.4 % of CDF-4P (Preblend),

+ 0.5 % of CaCl₂ (Preblend),

+ 0.25 lb/sack of Polyflake (Preblend),

+ 0.3 % of CFR-2 (Preblend),

+ 0.3 % of CFL-3 (Preblend)

Fluid & Cement Data

Expected Cement Top: Depth (ft): 60

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Oct 29, 2014 06:51



Pumping Service Report

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Units & Personnel

Units

<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
201009	PICKUP	1 Ton	449087	TRAILER	Utility Trailer	04/28/2015 07:30	04/28/2015 12:00
445052	TRAILER	SCM Twin	745052	TRACTOR	Tandem - Tractor	04/28/2015 07:30	04/28/2015 12:00
746506	BODY JOB	Baby Bulker				04/28/2015 07:30	04/28/2015 12:00

Crew and Bonuses

<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>
Schneider, Patrick (24093)	04/28/2015 07:30	04/28/2015 12:00		
Spirek, Matthew (26921)	04/28/2015 07:30	04/28/2015 12:00		
Meisner, Jeremy (27681)	04/28/2015 07:30	04/28/2015 12:00		
Svoboda, Miloslav (28226)	04/28/2015 07:30	04/28/2015 12:00		
Lindsay, Kevin (27589)	04/28/2015 07:30	04/28/2015 12:00		

Treatment Reports & Remarks



Pumping Service Report

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Treatment Reports & Remarks

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Apr 28,2015 07:30	Arrive On Location		--	--	--	--	0.00
		Remarks: arrived 1 hr. early						
2	Apr 28,2015 07:35	Crew Briefing (Rig in)		--	--	--	--	0.00
		Remarks: discussed lease hazards and everyones dutys						
3	Apr 28,2015 08:00	Wait on Client (non Sanjel)		--	--	--	--	0.00
		Remarks: waited for rig crew to pull casing, circulate the hole, and run tubing						
4	Apr 28,2015 09:30	Rig In		--	--	--	--	0.00
5	Apr 28,2015 09:45	Rig in Complete		--	--	--	--	0.00
6	Apr 28,2015 10:15	Crew Briefing (Pre Job)		--	--	--	--	0.00
		Remarks: discussed job scope and everyones dutys						
7	Apr 28,2015 10:46	Start - Fluid	Water	1.00	--	--	1.00	1.00
		Remarks: filled lines						
8	Apr 28,2015 10:47	Pressure Test Start	Water	--	1,500.0	--	--	1.00
9	Apr 28,2015 10:55	Pressure Test Complete		--	0.0	--	--	1.00
		Remarks: good pressure test						
10	Apr 28,2015 10:56	Pump Preflush	Water	3.00	100.0	--	10.00	11.00
		Remarks: mud flush						
11	Apr 28,2015 11:00	Pump Spacer	Water	3.50	150.0	--	20.00	31.00
		Remarks: fresh water spacer						
12	Apr 28,2015 11:06	Mix Cement	0:1:0 Type III	3.50	200.0	--	14.20	45.20
		Remarks: 60 sks plug cement @ 14.8 ppg yield = 1.33 h2o req = 6.31 total h2o = 9 bbl						
13	Apr 28,2015 11:11	Displace Fluid	Water	3.50	150.0	--	1.00	46.20
		Remarks: displaced to balance						
14	Apr 28,2015 11:12	Balance Plug	Water	--	0.0	--	--	46.20
15	Apr 28,2015 11:15	Tailgate Meeting		--	--	--	--	46.20
		Remarks: revisited JSA						
16	Apr 28,2015 11:20	Rig Out		--	--	--	--	46.20
17	Apr 28,2015 11:25	Wash	Water	--	--	--	--	46.20
		Remarks: washed pumps and lines						
18	Apr 28,2015 11:45	Job Complete		--	--	--	--	46.20
19	Apr 28,2015 11:50	Pre-Departure Meeting		--	--	--	--	46.20
20	Apr 28,2015 12:00	Leave Location		--	--	--	--	46.20

Did Float Hold: Not Applicable

Fluid Returns : Not Expected

Type :

Volume (bbl) :

Temperature (°F) : --

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes