

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
SUBMIT ORIGINAL AND 1 COPY

05-123-17573
LOC# 324592



FOR OFFICE USE			
ET	FE	UC	SE
<i>JMB</i>			

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

5. FEDERAL/INDIAN OR STATE LEASE NO.

1. OIL WELL GAS WELL COALBED METHANE INJECTION WELL OTHER

6. PERMIT NO.
93-1606 ✓

2. NAME OF OPERATOR
SNYDER OIL CORPORATION

7. API NO.
05123175730000

3. ADDRESS OF OPERATOR
1625 Broadway, Suite 2200

8. WELL NAME
HERMAN

CITY STATE ZIP CODE
Denver CO 80202

9. WELL NUMBER
32-10K

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.)

10. FIELD OR WILDCAT
WATTENBERG CODELL/NIOBRARA

At surface
2163'FSL & 2173'FEL ✓

12. COUNTY

11. QTR. QTR. SEC., T.R. AND MERIDIAN
6TH PM

At proposed production zone
SAME

WELD

NWSE 32 T3N R66W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- PLUG AND ABANDON
- MULTIPLE COMPLETION
- COMMINGLE ZONES
- FRACTURE TREAT
- REPAIR WELL
- OTHER:

13B. SUBSEQUENT REPORT OF:

- FINAL PLUG AND ABANDONMENT
SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG
- ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- REPAIRED WELL
- OTHER:
*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions

13C. NOTIFICATION OF:

- SHUT-IN/TEMPORARILY ABANDONED
DATE:
(REQUIRED EVERY 6 MONTHS)
- PRODUCTION RESUMED
DATE:
- LOCATION CHANGE (SUBMIT NEW PLAT)
- WELL NAME CHANGE
- OTHER: WATER BASE BENTONITIC TREATMENT PLAN

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK

SEE ATTACHED NOTICE OF LAND TREATMENT OF WATER-BASED BENTONITIC DRILLING FLUIDS.

THIS IS THE FINAL RECLAMATION
NO FURTHER RECLAMATION WILL BE PERFORMED.

RECEIVED
APR 8 - 1994
OCC. OIL & GAS CONSV. COMM.

16. I hereby certify that the foregoing is true and correct

SIGNED Mike Iske SJ

PHONE N (303) 330-2200

NAME (PRINT) MIKE ISKE

TITLE ENGR. TECH.

DATE 03/25/94 4/7/94

(This space for Federal or State office use)

APPROVED _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOTICE
OF
LAND TREATMENT
OF
WATER-BASED BENTONITIC DRILLING FLUIDS

In compliance with Rule 911 of "Rules & Regulations" established by the Colorado Oil & Gas Conservation Commission, notice is hereby provided for the land treatment of water based bentonitic drilling fluids.

1. OPERATOR INFORMATION:

NAME OF OPERATOR: SNYDER OIL CORPORATION

ADDRESS OF OPERATOR: 1625 BROADWAY, SUITE 2200
DENVER, CO 80202

PHONE NUMBER OF OPERATOR: 303-592-8500

2. PRIMARY CONTACT PERSON:

NAME: BOB AMEN POSITION/TITLE: LAND RELATIONS TECH.

ADDRESS: 3939 SOCO PARKWAY
EVANS, COLORADO 80620

PHONE NUMBER: 303-330-2200

3. LAND TREATMENT INFORMATION:

LEGAL DESCRIPTION OF SITE: SEC. 32 T 3 N/S. R 66 E/W SE

COUNTY WELD, STATE COLORADO

WELLS AFFECTED: SEE EXHIBIT "A"

NAME OF SURFACE OWNER: GARY LEE + JOYCE E. HERMAN

ADDRESS OF SURFACE OWNER: 13101 WCR 26
FT Lupton, CO 80621

PHONE NUMBER/SURFACE OWNER: DAYTIME: _____ EVENING: 785-6123

4. ESTIMATED VOLUME OF DRILLING FLUIDS TO BE LAND TREATED: _____

3000 to 4000 BBLs / well

5. TOTAL ACREAGE OF SITE: 30-40

6. TOPOGRAPHIC, GEOLOGIC, AND HYDROLOGIC DESCRIPTION OF THE LAND TREATMENT SITE: (USE THE ATTACHED SKETCH SHEET TO SHOW THESE FEATURES, IF APPROPRIATE)

TOPOGRAPHICS: (DESCRIBE OR ATTACH 8-1/2" X 11" COPY OF MAP OF SITE)

SEE ATTACHED MAP.

GEOLOGICS: (DESCRIBE PROMINENT GEOLOGIC FEATURES, IF ANY)

NONE

HYDROLOGICS: (DESCRIBE ANY PONDS, DITCHES, CREEKS, RIVERS, OR OTHER WATERS IN OR NEAR PROXIMITY TO THIS SITE:

LEVEE WEST OF SECTION.

7. LAND TREATMENT PLAN: (BRIEFLY DESCRIBE THE METHOD BY WHICH THE DRILLING FLUIDS WILL BE INCORPORATED INTO THE SITE SOILS).

FLUIDS WILL BE SPREAD ON LAND BY TRUCK. FARMER WILL CULTIVATE INTO SOIL.

8. SURFACE OWNER INFORMATION:

SURFACE OWNER AUTHORIZATION: I GARY LEE & JOYCE E. HERMAN

DO HEREBY DECLARE THAT I AM THE OWNER OF THE ABOVE DESCRIBED LAND AND DO HEREBY AUTHORIZE THE ABOVE NAMED OPERATOR/AGENT TO SPREAD DRILLING FLUIDS ON THE LAND IN ACCORDANCE WITH THE TREATMENT PLAN DESCRIBED ELSEWHERE IN THIS APPLICATION.


SIGNATURE OF SURFACE OWNER(S)

DATE

SIGNATURE OF WITNESS(S)

DATE

SOCIAL SECURITY NUMBER(S)

EXHIBIT "A"

Sec. 32, T3N-R66W

UPRC 31-16K	One Pad & pit
UPRC 31-15K	Average 3000 bbls
UPRC 31-11K	per well
UPRC 31-14K	

UPRC 31-7K
Herman 32-10K
Herman 32-15K
Herman 32-16K
UPRC 31-10K

R66W

T3N

