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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
 DEPARTMENT OF NATURAL RESOURCES
 SUBMIT ORIGINAL AND 1 COPY

05-123-18710
 Loc # 330250

FOR OFFICE USE			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			5. FEDERAL/INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR Gerrity Oil & Gas Corporation			<div style="border: 1px solid black; padding: 5px; text-align: center;"> RECEIVED NOV 23 1994 COLO. OIL & GAS CONS. COMM. </div>
3. ADDRESS OF OPERATOR 4100 E. Mississippi Ave., #1200			
CITY Denver STATE CO ZIP CODE 80222			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface 2181 465-627* FSL and 1996' FWL Sec. 21 At proposed production zone same			6. PERMIT NO. 941639
			7. API NO. 05-123-18710
			8. WELL NAME Hungenberg Watson
			9. WELL NUMBER E #21-14
			10. FIELD OR WILDCAT Wattenberg
			11. QTR. QTR. SEC., T.R. AND MERIDIAN SESW Sec. 21-T6N-R65W
12. COUNTY Weld			

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER:	13B. SUBSEQUENT REPORT OF: <input type="checkbox"/> FINAL PLUG AND ABANDONMENT SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER: *Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN/TEMPORARILY ABANDONES DATE: (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED DATE: <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input checked="" type="checkbox"/> OTHER: WBBDF Land Treatment
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK

The activity is WBBDF land treatment. The method is land application. See attached land owner authorization. Topography at the site is relatively flat. Muds are not deposited in close proximity to water ways. Surficial geologic deposits at the site consist of unconsolidated, alluvial deposits that are well drained. The occurrence of alluvial groundwater is seasonal. Depth to the seasonal water table (if present) generally ranges from 5 to 20 feet below ground surface. The alluvial deposits overly the Late Cretaceous Fox Hills group which ranges from 500' to 1200' thick, and is comprised of alternating beds of shale, sand, and silt of marginal marine and continental origin. The upper portion of the Fox Hills consists of low permeability shale. Potable groundwater occurs below the shale in sandstone deposits of the Fox Hills at depths generally greater than 250' below ground surface. The estimated volume of drilling fluids to be land treated is 4,000 barrels per well.

16. I hereby certify that the foregoing is true and correct

SIGNED Michael P. Boulay, Principal Contact PHONE NO. (303) 757-1110
 NAME (PRINT) Michael P. Boulay TITLE Environmental Coor. DATE 11/21/94

(This space for Federal or State office use)

APPROVED _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

AUTHORIZATION TO DISPOSE DRILLING MUD

Re: LOT B OF A.R.E. 0709-33-1-RE 495 NE 1/4 SEC 33 T 7N R. 65W. (Insert Legal Description)

Well Name Hungenberg-Watson E 2H/4

Pursuant to Rule 911 of the Rules and Regulations of the Colorado Oil & Gas Conservation Commission, the undersigned as the surface owner of the referenced property hereby grants to Gerrity Oil & Gas Corporation this written authorization to dispose of water-based bentonitic drilling fluid on said land.

Gerrity shall spread the drilling fluids over the surface of the referenced lands. Any tillage shall be conducted by or on behalf of the surface owner or tenant.

WAYNE ALM
Surface Owner

11/15/94
Date

20708 WCR 76
Address
EATON, CO 80615

Telephone: (303) 454-2751

S.S.N. 523-02-8715

WHEN COMPLETED ATTACH TO SUNDRY NOTICE AND FILE WITH:

Colorado Oil & Gas Conservation Commission
Department of Natural Resources
1580 Logan Street, #380
Denver, CO 80203

FAX: 894-2109

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