

**FORM
INSP**Rev
05/11

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


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Inspection Date:

04/29/2015

Document Number:

667100514

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	214686	333805	ROY, CATHERINE	2A Doc Num:	

Operator Information:

OGCC Operator Number: 7650

Name of Operator: BENSON-MONTIN-GREER DRILLING CORPORATION

Address: 4900 COLLEGE BLVD

City: FARMINGTON State: NM Zip: 87402

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Stradling, Zak	(505) 324-5074	zstradling@bmgdrilling.com	

Compliance Summary:QtrQtr: NWSW Sec: 5 Twp: 33N Range: 10W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/28/2014	674600303	PR	PR	SATISFACTORY	P		No
10/26/2010	200284346	PR	PR	ACTION REQUIRED			No
02/13/2007	200108173	PR	PR	SATISFACTORY		Pass	No
11/09/2005	200085408	PR	PR	SATISFACTORY		Pass	No
05/04/2004	200057788	MT	PR	SATISFACTORY		Pass	No
09/18/2003	200044783	PR	PR	SATISFACTORY		Pass	No
11/15/2001	200022002	PR	PR	SATISFACTORY		Pass	No
04/20/2000	200006818	BH	PR	SATISFACTORY		Pass	No
06/25/1999	500147697	PR	PR			Pass	No
06/25/1999	500147696	PR	PR			Pass	No
06/03/1997	500147695	BH	PR			Pass	No
08/30/1996	500147694	PR	PR			Pass	No
09/23/1994	500147693	PR	PR			Pass	No

Inspector Comment:

This is an interim reclamation and stormwater inspection. Any corrective actions from previous inspections that have not been addressed are still applicable.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
105203	PIT		09/23/1999		-	LA POSTA CANYON 5	<input type="checkbox"/>
214686	WELL	PR	10/31/2006	GW	067-06290	LA POSTA 5	PR <input checked="" type="checkbox"/>

260133	WELL	PR	11/06/2001	GW	067-08483	SOUTHERN UTE 5-7	PR	<input type="checkbox"/>
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Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 214686

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 214686 Type: WELL API Number: 067-06290 Status: PR Insp. Status: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____	Owner Name: _____	GPS : _____
Field Parameters:		
Sample Location: _____		
Emission Control Burner (ECB): _____		
Comment: _____		
Pilot: _____ Wildlife Protection Devices (fired vessels): _____		

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Good revegetation of areas no longer in use throughout the project area. Hundreds of yellow toadflax and Canada thistle are present on the well pad and cut-slope within the project area. Yellow toadflax and Canada thistle are State and County-Listed noxious weeds. Weeds need to be treated at the appropriate time but no later than seedhead maturity in 2015.

1003a. Debris removed? Fail CM A pile of woody debris and wire was observed within interim reclamation area.CA Remove pile of woody debris and wire.CA Date 07/31/2015Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Fail CM Observed unmarked guy line anchor. See attached photos.CA Mark or remove guy line anchors.CA Date 07/31/20151003b. Area no longer in use? In Production areas stabilized ? In

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced _____ Recontoured _____ 80% Revegetation In1003 f. Weeds Noxious weeds? I

Inspector Name: ROY, CATHERINE

Comment: _____

Overall Interim Reclamation ☐ Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation ☐ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: **ACTION REQUIRED** Corrective Date: **07/31/2015**

Comment: Stormwater erosion appears to be stabilized on the well pad. An approximately 6 inch (wide and deep) erosional channel is present along the southern edge of the access road. Additionally, tire ruts are evident along the access road where a vehicle has driven off of the road. See attached photos.

CA: Stormwater BMPs need to be applied to the access and lease roads to prevent further erosion. Additionally, areas where vehicles have driven off of the road need to be reclaimed to discourage road widening from vehicle traffic. See comments below for lease road.

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>Location does not meet reclamation regulations. Debris needs to be cleaned and rig anchors marked by July 31, 2015. Weeds need to be controlled at the appropriate time but no later than seedhead maturity in 2015.</p> <p>The lease road (La Posta Road) has recently been re-surfaced and bladed. This has considerably improved the driving conditions on the road since last observed in February 2015. Both low water crossings on La Posta Road were dry and passable at the time of the May 2015 inspection. However, significant erosion is occurring at other stream crossings with culverts as well as bar ditches. Erosional problems making the road impassible at low water crossings and other problem areas are expected to re-occur if the road is not repaired.</p> <p>All operators using La Posta Road are responsible for stormwater erosion associated with the road. This includes sediment run on and run off, appropriate sediment containment and disposal, and overall stabilization along the road. Stormwater erosion needs to be repaired and the road stabilized by July 31, 2015. See attached photos from February 2015</p>	RoyC	05/04/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667100515	Lease Road Photos February 2015	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3618506
667100580	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3618507

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)