

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
SUBMIT ORIGINAL AND 1 COPY

05-123-17680
LOC.# 329665



FOR OFFICE USE			
ET	FE	UC	SE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

5. FEDERAL/INDIAN OR STATE LEASE NO.

1. OIL WELL GAS WELL COALBED METHANE INJECTION WELL OTHER

6. PERMIT NO.
93-1757

2. NAME OF OPERATOR
SNYDER OIL CORPORATION

7. API NO.
0512317680000 17680

3. ADDRESS OF OPERATOR
1625 Broadway, Suite 2200

8. WELL NAME
UPRC

CITY STATE ZIP CODE
Denver CO 80202

9. WELL NUMBER
33-3J

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.)

At surface
511'FNL & 2155'FWL
At proposed production zone
SAME

12. COUNTY
WELD

10. FIELD OR WILDCAT
WATTENBERG CODELL
11. QTR. QTR. SEC., T.R. AND MERIDIAN
6TH PM
NENW 33 T3N R65W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- PLUG AND ABANDON
- MULTIPLE COMPLETION
- COMMINGLE ZONES
- FRACTURE TREAT
- REPAIR WELL
- OTHER:

13B. SUBSEQUENT REPORT OF:

- FINAL PLUG AND ABANDONMENT
SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG
- ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- REPAIRED WELL
- OTHER:
*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions

13C. NOTIFICATION OF:

- SHUT-IN/TEMPORARILY ABANDONED
DATE:
(REQUIRED EVERY 6 MONTHS)
- PRODUCTION RESUMED
DATE:
- LOCATION CHANGE (SUBMIT NEW PLAT)
- WELL NAME CHANGE
- OTHER: WATER BASE BENTONITIC TREATMENT PLAN

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK

SEE ATTACHED NOTICE OF LAND TREATMENT OF WATER-BASED BENTONITIC DRILLING FLUIDS.

THIS IS THE FINAL RECLAMATION
NO FURTHER RECLAMATION WILL BE PERFORMED.

RECEIVED
APR 25 1994
COLORADO OIL & GAS CONSERVATION COMMISSION

16. I hereby certify that the foregoing is true and correct

SIGNED MIKE ISKE PHONE N (303) 330-2200
NAME (PRINT) MIKE ISKE TITLE ENGR. TECH. DATE 03/28/94 4/22/94

(This space for Federal or State office use)

APPROVED _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOTICE
OF
LAND TREATMENT
OF
WATER-BASED BENTONITIC DRILLING FLUIDS

In compliance with Rule 911 of "Rules & Regulations" established by the Colorado Oil & Gas Conservation Commission, notice is hereby provided for the land treatment of water based bentonitic drilling fluids.

1. OPERATOR INFORMATION:

NAME OF OPERATOR: SNYDER OIL CORPORATION

ADDRESS OF OPERATOR: 1625 BROADWAY, SUITE 2200
DENVER, CO 80202

PHONE NUMBER OF OPERATOR: 303-592-8500

2. PRIMARY CONTACT PERSON:

NAME: BOB AMEN POSITION/TITLE: LAND RELATIONS TECH.

ADDRESS: 3939 SOCO PARKWAY
EVANS, COLORADO 80620

PHONE NUMBER: 303-330-2200

3. LAND TREATMENT INFORMATION:

LEGAL DESCRIPTION OF SITE: SEC. 33 T. 3 N. 65 E. R. 1/4 NW

COUNTY WELD, STATE COLORADO

WELLS AFFECTED: SEE EXHIBIT "A"

NAME OF SURFACE OWNER: WES MOSER + SONS INC

ADDRESS OF SURFACE OWNER: P.O. Box 205
FT. Lupton, Co. 80621

PHONE NUMBER/SURFACE OWNER: DAYTIME: _____ EVENING: 785-2903

4. ESTIMATED VOLUME OF DRILLING FLUIDS TO BE LAND TREATED: _____

4000 BBLs/well

5. TOTAL ACREAGE OF SITE: 20.30

6. TOPOGRAPHIC, GEOLOGIC, AND HYDROLOGIC DESCRIPTION OF THE LAND TREATMENT SITE: (USE THE ATTACHED SKETCH SHEET TO SHOW THESE FEATURES, IF APPROPRIATE)

TOPOGRAPHICS: (DESCRIBE OR ATTACH 8-1/2" X 11" COPY OF MAP OF SITE)
SEE ATTACHED MAP.

GEOLOGICS: (DESCRIBE PROMINENT GEOLOGIC FEATURES, IF ANY)
none

HYDROLOGICS: (DESCRIBE ANY PONDS, DITCHES, CREEKS, RIVERS, OR OTHER WATERS IN OR NEAR PROXIMITY TO THIS SITE:
Pond in section but not affected by treatment.

7. LAND TREATMENT PLAN: (BRIEFLY DESCRIBE THE METHOD BY WHICH THE DRILLING FLUIDS WILL BE INCORPORATED INTO THE SITE SOILS).
Fluids will be spread on land by truck. Farmer will cultivate into soils.

8. SURFACE OWNER INFORMATION:

SURFACE OWNER AUTHORIZATION: I Wes Mose & Sons Inc.

DO HEREBY DECLARE THAT I AM THE OWNER OF THE ABOVE DESCRIBED LAND AND DO HEREBY AUTHORIZE THE ABOVE NAMED OPERATOR/AGENT TO SPREAD DRILLING FLUIDS ON THE LAND IN ACCORDANCE WITH THE TREATMENT PLAN DESCRIBED ELSEWHERE IN THIS APPLICATION.

Wes Mose & Sons by Wes R. Mose
SIGNATURE OF SURFACE OWNER(S)

4/13/94
DATE

Atricia D. Henry
SIGNATURE OF WITNESS(S)

4/13/94
DATE

SOCIAL SECURITY NUMBER(S)

EXHIBIT "A"

UPRC 33-12J5

UPRC 33-6J5

UPRC 33-3J

UPRC 33-5J

R65W

Windmill

Windmill
4855

Windmill
4830

Lmz

