

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400839293

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>ILA BEALE</u>
2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6408</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>ila.beale@anadarko.com</u>

5. API Number <u>05-123-40622-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>GREENLEAF</u>	Well Number: <u>29C-2HZ</u>
8. Location: QtrQtr: <u>SESW</u> Section: <u>2</u> Township: <u>2N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA-FORT HAYS-CODELL-CARLILE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/23/2015 End Date: 04/30/2015 Date of First Production this formation: 05/06/2015
Perforations Top: 7680 Bottom: 12658 No. Holes: 408 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole:

"PERF AND FRAC FROM 7680-12,658.
214 BBL ACID, 86,427 BBL SLICKWATER, 1,977 BBL WATER, - 88,618 BBL TOTAL FLUID
2,744,340# 40/70 GENOA/SAND HILLS, - 2,744,340# TOTAL SAND."
ENTERED NIOBRARA: 7150-7741; 9481-10,377
CODELL: 7742-8116; 8666-9016; 9240-9480; 10,705-11,567
CARLILE: 8117-8665; 9017-9239
FT HAYS: 10378-10704; 11,568-12,658
THIS IS A DESIGNATED SOURCE OF SUPPLY WELL;
(SEE ATTACHMENT)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 88618 Max pressure during treatment (psi): 7518
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.94
Total acid used in treatment (bbl): 214 Number of staged intervals: 17
Recycled water used in treatment (bbl): 4307 Flowback volume recovered (bbl): 1741
Fresh water used in treatment (bbl): 84096 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 2744340 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/11/2015 Hours: 24 Bbl oil: 106 Mcf Gas: 566 Bbl H2O: 213
Calculated 24 hour rate: Bbl oil: 106 Mcf Gas: 566 Bbl H2O: 213 GOR: 5340
Test Method: FLOWING Casing PSI: 500 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1388 API Gravity Oil: 54
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ILA BEALE
Title: STAFF REG. SPECIALIST Date: Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num

Name

400839775

OTHER

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Total: 0 comment(s)