



Onshore Completion Report

Well Name: GOVERNMENT 43-14

Report # 7, Report Date: 10/8/2014

API 05-123-05656		Prospect		Regulatory Field WATTENBERG		State/Province COLORADO		Country USA		
Quarter 1	Quarter 2		Quarter 3	Quarter 4		Section 14	Township 9 N	Township N/S Dir	Range 59 W	Range E/W Dir
Well Configuration Type VERTICAL			Original KB Elevation (ft)		KB - GL / MSL (ftKB)		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)	
Directions To Well CO HWY 14 & WCR 105, North to WCR 104, East to WCR 119, North 0.5 mi , West 0.2 mi Into							Comment			
Total Depth (All) (ftKB) ORIGINAL HOLE - 6,760.0										
							Current PBTD (ftKB)			

Casing Strings

Csg Des	OD (in)	Grade	WV/Len (lb/ft)	MD (ftKB)
Production				6,750.0

Cement Tops

Des	Top (ftKB)
Surface Casing Cement	0.0
Cement Plug	225.0
Liner Cement	0.0
Balance Plug	6,300.0
Balance Plug 2 & 3	5,766.0
Balance Plug 4	2,673.0
Balance Plug 4	704.0
SurfaceTop Out	0.0
Surface Plug 6	40.0

Logs

Type	Date	Top, MD (ftKB)	Btm, MD (ftKB)	Logging Company
COLLAR LOCATOR	10/7/2014	0.0	212.0	NABORS

Daily Activity

Job Category OTHER	Primary Job Type HORIZONTAL WELL PREP			
Rig Name TRU-POINT WELL SERVICE	Rig Operator ANTELMO CARDENAS	Rig Number 15	Rig Start Date 10/2/2014	Rig Release Date 10/28/2014

Field Cost Summary by Task

Task	Field Est (Cost)
330.40	11,676.84
330.50	11,177.23
330.70	262,264.95

Report Start Date 10/8/2014	Report End Date 10/8/2014	Operations Summary CSG: STRONG VACUUM.. TIH W/ 8 - JTS 2 7/8" 6.5# N-80 EUE TBG TO 255.60". FILL HOLE W/ 12 BBL WATER TO ESTABLISH CIRCULATION HELD PJSM & RU BISON OILWELL CEMENTING.LOST 12 BBL H2O CIRCUALTING WHILE RIGGING UP. TEST LINES TO 500PSI. PUMP 5 BBL FW SPACER. MIX & PUMP 43 SKS SHOE PLUG TYPE III W/ 3% CaCl MIXED @ 15.2 PPG W/ 1.27 YLD (9.73 BBL SLURRY. DISPLACE W/ 2.4 BBL FRESH H2O. TOOHP & WASH UP. WOC 3HRS. PU 3 7/8" BIT ON 5 - JTS TBG & TO TAG @ 212'. TOOHP & LD TBG & 1 - DC. RD BISON
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Operations Next Report Period RUN 5 1/2" LINER TO 200' & CEMENT			
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Surface Casing Pressure (psi)	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hr) 8.00
AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost) 18,876	Total Job Cum Cost (Cost) 35,722

Job Contact	Title	Mobile
CHUCK EMERSON	COMPLETION RIG SUPER	970-381-6233

Daily Costs

Task	Line	Int/Tan	Cost Des	Field Est (Cost)	Vendor	Note
330.70	0050	Intangible	Completion Unit	4,091.00	TRU-POINT WELL SERVICE	
330.70	0381	Intangible	Contract Labor & Exp	725.00	EMERSON ENERGY INC	
330.70	0024	Intangible	Fluid Disposal	1,966.50	ALL AROUND TRUCKING	
330.40	0400	Intangible	Fresh Water	1,850.00	ALL AROUND TRUCKING	
330.70	0024	Intangible	Fluid Disposal	1,463.00	ALL AROUND TRUCKING	
330.70	0017	Intangible	Cement & Cement Svcs	4,777.24	BISON OIL WELL CEMENTING	
330.70	0029	Intangible	Trucking Eqmt/Material	2,539.90	ALL AROUND TRUCKING	HYDRO-VAC
330.70	0029	Intangible	Trucking Eqmt/Material	1,463.00	ALL AROUND TRUCKING	

Field Cost Summary by Description

Cost Des	Field Est (Cost)
Auxillary Rentals	155.00
Bits, Hole Openers, etc	19,039.88
Casing/Liners	2,266.99
Cement & Cement Svcs	73,808.36
Christmas Tree	1,361.44
Completion Fluids	2,676.56
Completion Unit	57,752.00
Contract Labor & Exp	16,825.00
Fluid Disposal	35,796.72
Fresh Water	11,676.84
Location-Sfc Dmg, ROW	1,200.00
Mud & Materials	8,910.24
Recycled Water	1,545.50
Rent-Frac&Flowback Tank	5,645.20
Trucking Eqmt/Material	43,857.79
Tubing	635.00
Wireline Services	1,966.50

Attachments

Date	Des
10/7/2014	Government 43-14 CCL Log
10/8/2014	Government 43-14 Shoe Plug Cmt 10-8-14



Onshore Completion Report

Well Name: GOVERNMENT 43-14

Report # 8, Report Date: 10/9/2014

API 05-123-05656		Prospect		Regulatory Field WATTENBERG		State/Province COLORADO		Country USA	
Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section 14	Township 9 N	Township N/S Dir		Range 59 W	Range E/W Dir
Well Configuration Type VERTICAL		Original KB Elevation (ft)		KB - GL / MSL (ftKB)		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)	
Directions To Well CO HWY 14 & WCR 105, North to WCR 104, East to WCR 119, North 0.5 mi , West 0.2 mi Into					Comment				
Total Depth (All) (ftKB) ORIGINAL HOLE - 6,760.0					Current PBTD (ftKB)				
Casing Strings									
Csg Des			OD (in)		Grade		Wt/Len (lb/ft)		MD (ftKB)
Production									6,750.0
Cement Tops									
Des					Top (ftKB)				
Surface Casing Cement					0.0				
Cement Plug					225.0				
Liner Cement					0.0				
Balance Plug					6,300.0				
Balance Plug 2 & 3					5,766.0				
Balance Plug 4					2,673.0				
Balance Plug 4					704.0				
SurfaceTop Out					0.0				
Surface Plug 6					40.0				
Logs									
Type		Date		Top, MD (ftKB)		Btm, MD (ftKB)		Logging Company	
COLLAR LOCATOR		10/7/2014		0.0		212.0		NABORS	
Daily Activity									
Job Category OTHER			Primary Job Type HORIZONTAL WELL PREP						
Rig Name TRU-POINT WELL SERVICE			Rig Operator ANTELMO CARDENAS			Rig Number 15		Rig Start Date 10/2/2014	
						Rig Release Date 10/28/2014			
Field Cost Summary by Task									
Task					Field Est (Cost)				
330.40					11,676.84				
330.50					11,177.23				
330.70					262,264.95				
Report Start Date 10/9/2014		Report End Date 10/9/2014		Operations Summary CSG: SLIGHT VACUUM. ND & REMOVE BOP. INSTALL NON-FLANGED CASING HEAD. RU & RUN LINER AS FOLLOWS: 1 - 5 1/2" GUIDE SHOE W/ INSERT, 5 - 5 1/2" 17# J-55 LT&C 8rd (218.61'). SET 219.61' KB. SET SLIPS & INSTALL PACKOFF. HELD PJSM & RU SANJEL CEMENTING. ESTABLISH CIRCULATION. MIX & PUMP 100 SKS (24.7 BBL) TYPE III W/ 2% CaCl. DENSITY: 14.8 PPG W/ 1.28 YLD. DROP PLUG. & DISPLACE W/ 5 BBL FRESH WATER. LAND PLUG @ 400 PSI HEL OK F/ 10 MIN. CIRCULATED 5 BBL GOOD CEMENT. BLEED OFF. WASH UP. RD SANJEL & SWI					
Operations Next Report Period CUTOFF, NU & TEST. DRILLOUT IF CEMENT SET.									
Surface Casing Pressure (psi)		Tubing Pressure (psi)		Casing Pressure (psi)			Rig Time (hr)		
							10.00		
AFE Number		Total AFE + Supp Amount (Cost)		Daily Field Est Total (Cost)			Total Job Cum Cost (Cost)		
				19,387			55,109		
Job Contact			Title				Mobile		
CHUCK EMERSON			COMPLETION RIG SUPER				970-381-6233		
Daily Costs									
Task	Line	Int/Tan	Cost Des	Field Est (Cost)	Vendor		Note		
330.70	0050	Intangible	Completion Unit	4,586.00	TRU-POINT WELL SERVICE				
330.70	0381	Intangible	Contract Labor & Exp	725.00	EMERSON ENERGY INC				
330.40	0400	Intangible	Fresh Water	1,200.00	RELIABLE FIELD SRVICS INC				
330.70	0017	Intangible	Cement & Cement Svcs	6,979.33	SANJEL CORPORATION				
330.70	0024	Intangible	Fluid Disposal	797.50	ALL AROUND TRUCKING				
330.70	0029	Intangible	Trucking Eqmt/Material	850.00	CAST				
330.70	0099	Tangible	Christmas Tree	1,184.49	WB SUPPLY INC		CASING HEAD		
330.50	0954	Tangible	Casing/Liners	2,266.99	CTAP, LLC		5 1/2" CASING - 218.61' X \$10.37/FT		
330.70	0029	Intangible	Trucking Eqmt/Material	797.50	ALL AROUND TRUCKING				
Field Cost Summary by Description									
Cost Des					Field Est (Cost)				
Auxillary Rentals					155.00				
Bits, Hole Openers, etc					19,039.88				
Casing/Liners					2,266.99				
Cement & Cement Svcs					73,808.36				
Christmas Tree					1,361.44				
Completion Fluids					2,676.56				
Completion Unit					57,752.00				
Contract Labor & Exp					16,825.00				
Fluid Disposal					35,796.72				
Fresh Water					11,676.84				
Location-Sfc Dmg, ROW					1,200.00				
Mud & Materials					8,910.24				
Recycled Water					1,545.50				
Rent-Frac&Flowback Tank					5,645.20				
Trucking Eqmt/Material					43,857.79				
Tubing					635.00				
Wireline Services					1,966.50				
Attachments									
Date			Des						
10/7/2014			Government 43-14 CCL Log						



Onshore Completion Report

Well Name: GOVERNMENT 43-14

Report # 8, Report Date: 10/9/2014

API 05-123-05656		Prospect		Regulatory Field WATTENBERG		State/Province COLORADO		Country USA	
Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section 14	Township	Township N/S Dir 9 N		Range 59	Range E/W Dir W
Well Configuration Type VERTICAL		Original KB Elevation (ft)		KB - GL / MSL (ftKB)		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)	

Attachments	
Date	Des
10/8/2014	Government 43-14 Shoe Plug Cmt 10-8-14
10/9/2014	Government 43-14 Liner Cmt 10-9-14



Onshore Completion Report

Well Name: GOVERNMENT 43-14

Report # 18, Report Date: 10/23/2014

API 05-123-05656		Prospect		Regulatory Field WATTENBERG		State/Province COLORADO		Country USA	
Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section 14	Township 9 N	Township N/S Dir	Range 59	Range E/W Dir W	
Well Configuration Type VERTICAL		Original KB Elevation (ft)		KB - GL / MSL (ftKB)		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)	
Directions To Well CO HWY 14 & WCR 105, North to WCR 104, East to WCR 119, North 0.5 mi , West 0.2 mi Into					Comment				
Total Depth (All) (ftKB) ORIGINAL HOLE - 6,760.0					Current PBTD (ftKB)				
Casing Strings									
Csg Des			OD (in)		Grade		W/Len (lb/ft)		
Production							MD (ftKB) 6,750.0		
Cement Tops									
Des			Top (ftKB)						
Surface Casing Cement			0.0						
Cement Plug			225.0						
Liner Cement			0.0						
Balance Plug			6,300.0						
Balance Plug 2 & 3			5,766.0						
Balance Plug 4			2,673.0						
Balance Plug 4			704.0						
Surface Top Out			0.0						
Surface Plug 6			40.0						
Logs									
Type		Date		Top, MD (ftKB)		Btm, MD (ftKB)		Logging Company	
COLLAR LOCATOR		10/7/2014		0.0		212.0		NABORS	
Daily Activity									
Job Category OTHER			Primary Job Type HORIZONTAL WELL PREP						
Rig Name TRU-POINT WELL SERVICE			Rig Operator ANTELMO CARDENAS			Rig Number 15		Rig Start Date 10/2/2014	
						Rig Release Date 10/28/2014			
Field Cost Summary by Task									
Task			Field Est (Cost)						
330.40			11,676.84						
330.50			11,177.23						
330.70			262,264.95						
Report Start Date 10/23/2014		Report End Date 10/23/2014		Operations Summary TBG/CSG: VACUUM. TIH & TAG @ 5730' W/ 185 - JTS 2 7/8" 6.5# N-80 TUBING. TOOK APPROX 10 BBL TO FILL HOLE. ESTABLISH RETURNS. WASH DOWN WITH TOTAL 209 - JTS 2 7/8" 6.5# N-80 TBG TO 6515' (MADE 1175'). RECOVERING HEAVY AMOUNTS FINE CUTTINGS & THICK MUD AT TIMES. HELD PJSM & RU SANJEL. TEST LINES TO 2000 PSI. PUMP 10 BBBL FRESH WATER SPACER. MIX & PUMP BALANCED PLUG #1 W/ 100 SKS CLASS 'G' CEMENT W/ 0.5% CaCI MIXED @ 15.8 PPG & 1.15 YLD. (SLURRY VOL 20.5 BBL) DISPLACE W/ 36 BBL FRESH WATER TO BALANCE PLUG. TOOH & WASH UP. WOC. TIH W/ DC's & LD. CLEAN TANKS.					
Operations Next Report Period PUMP P&A PLUGS 2 & 3									
Surface Casing Pressure (psi)		Tubing Pressure (psi)		Casing Pressure (psi)			Rig Time (hr) 12.00		
AFE Number		Total AFE + Supp Amount (Cost)		Daily Field Est Total (Cost) 20,922			Total Job Cum Cost (Cost) 134,400		
Job Contact			Title			Mobile			
CHUCK EMERSON			COMPLETION RIG SUPER			970-381-6233			
Daily Costs									
Task	Line	Int/Tan	Cost Des	Field Est (Cost)	Vendor		Note		
330.70	0050	Intangible	Completion Unit	5,411.00	TRU-POINT WELL SERVICE				
330.70	0381	Intangible	Contract Labor & Exp	725.00	EMERSON ENERGY INC				
330.70	0024	Intangible	Fluid Disposal	2,800.00	RELIABLE FIELD SRVICS INC				
330.70	0017	Intangible	Cement & Cement Svcs	9,043.27	SANJEL CORPORATION				
330.70	0029	Intangible	Trucking Eqmt/Material	472.50	MAGNA ENERGY SERVICES, LLC				
330.40	0400	Intangible	Fresh Water	1,700.00	NORTHERN PLAINS TRUCKING				
330.70	0029	Intangible	Trucking Eqmt/Material	770.00	ALL AROUND TRUCKING				
Field Cost Summary by Description									
Cost Des				Field Est (Cost)					
Auxillary Rentals				155.00					
Bits, Hole Openers, etc				19,039.88					
Casing/Liners				2,266.99					
Cement & Cement Svcs				73,808.36					
Christmas Tree				1,361.44					
Completion Fluids				2,676.56					
Completion Unit				57,752.00					
Contract Labor & Exp				16,825.00					
Fluid Disposal				35,796.72					
Fresh Water				11,676.84					
Location-Sfc Dmg, ROW				1,200.00					
Mud & Materials				8,910.24					
Recycled Water				1,545.50					
Rent-Frac&Flowback Tank				5,645.20					
Trucking Eqmt/Material				43,857.79					
Tubing				635.00					
Wireline Services				1,966.50					
Attachments									
Date			Des						
10/7/2014			Government 43-14 CCL Log						
10/8/2014			Government 43-14 Shoe Plug Cmt 10-8-14						



Onshore Completion Report

Well Name: GOVERNMENT 43-14

Report # 18, Report Date: 10/23/2014

API 05-123-05656		Prospect		Regulatory Field WATTENBERG		State/Province COLORADO		Country USA	
Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section 14	Township	Township N/S Dir 9 N	Range	Range E/W Dir 59 W	
Well Configuration Type VERTICAL		Original KB Elevation (ft)		KB - GL / MSL (ftKB)		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)	

Attachments

Date	Des
10/9/2014	Government 43-14 Liner Cmt 10-9-14
10/23/2014	Government 43-14 P&A Plug 1 10-23-14



Onshore Completion Report

Well Name: GOVERNMENT 43-14

Report # 19, Report Date: 10/24/2014

API 05-123-05656		Prospect		Regulatory Field WATTENBERG		State/Province COLORADO		Country USA	
Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section 14	Township 9 N	Township N/S Dir		Range 59 W	Range E/W Dir
Well Configuration Type VERTICAL		Original KB Elevation (ft)		KB - GL / MSL (ftKB)		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)	
Directions To Well CO HWY 14 & WCR 105, North to WCR 104, East to WCR 119, North 0.5 mi , West 0.2 mi Into					Comment				
Total Depth (All) (ftKB) ORIGINAL HOLE - 6,760.0					Current PBTD (ftKB)				

Casing Strings				
Csg Des	OD (in)	Grade	Wt/Len (lb/ft)	MD (ftKB)
Production				6,750.0
Cement Tops				
Des	Top (ftKB)			
Surface Casing Cement	0.0			
Cement Plug	225.0			
Liner Cement	0.0			
Balance Plug	6,300.0			
Balance Plug 2 & 3	5,766.0			
Balance Plug 4	2,673.0			
Balance Plug 4	704.0			
SurfaceTop Out	0.0			
Surface Plug 6	40.0			

Logs				
Type	Date	Top, MD (ftKB)	Btm, MD (ftKB)	Logging Company
COLLAR LOCATOR	10/7/2014	0.0	212.0	NABORS

Daily Activity				
Job Category OTHER		Primary Job Type HORIZONTAL WELL PREP		
Rig Name TRU-POINT WELL SERVICE		Rig Operator ANTELMO CARDENAS	Rig Number 15	Rig Start Date 10/2/2014
				Rig Release Date 10/28/2014

Field Cost Summary by Task	
Task	Field Est (Cost)
330.40	11,676.84
330.50	11,177.23
330.70	262,264.95

Report Start Date 10/24/2014	Report End Date 10/24/2014	Operations Summary CSG: 0 PSI. TIH OPEN ENDED & TAG @ 6250' W/ 199 - JTS 2 7/8" 6.5# N-80 TUBING. LD 2 - JTS & PULL UP TO 6204' HELD PJSM & RU SANJEL. TEST LINES TO 2000 PSI. PUMP 10 BBBL FRESH WATER SPACER. MIX & PUMP BALANCED PLUG #2 & 3 W/ 150 SKS CLASS 'G' CEMENT W/ 0.5% CaCI MIXED @ 15.8 PPG & 1.15 YLD. (SLURRY VOL 34 BBL) DISPLACE W/ 31 BBL FRESH WATER TO BALANCE PLUG. GOOD RETURNS. TOOHS & WASH UP. WOC 3 HRS. TIH W/ 185 - JTS 2 7/8" 6.5# N-80 TUBING & TAG PLUG @ 5766'. LD 88 - JTS TO 3021' W/ 97 - JTS IN HOLE. SHELD PJSM & RU SANJEL. TEST LINES TO 2000 PSI. PUMP BALANCED PLUG # 4 W/ 150 SKS CLASS 'G' CEMENT W/ 0.5% CaCI MIXED @ 15.8 PPG & 1.15 YLD. (SLURRY VOL 31 BBL) DISPLACE W/ 15.5 BBL FRESH WATER TO BALANCE PLUG. GOOD RETURNS. TOOHS & WASH UP. RD SANJEL. CLEAN TANKS.
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Operations Next Report Period PUMP SURFACE PLUGS			
Surface Casing Pressure (psi)	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hr) 12.00
AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost) 51,962	Total Job Cum Cost (Cost) 186,362

Job Contact CHUCK EMERSON	Title COMPLETION RIG SUPER	Mobile 970-381-6233
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Daily Costs						
Task	Line	Int/Tan	Cost Des	Field Est (Cost)	Vendor	Note
330.70	0050	Intangible	Completion Unit	5,275.00	TRU-POINT WELL SERVICE	
330.70	0381	Intangible	Contract Labor & Exp	725.00	EMERSON ENERGY INC	
330.70	0024	Intangible	Fluid Disposal	2,800.00	ALL AROUND TRUCKING	
330.70	0206	Intangible	Recycled Water	304.70	ALL AROUND TRUCKING	
330.70	0017	Intangible	Cement & Cement Svcs	8,400.49	SANJEL CORPORATION	
330.70	0017	Intangible	Cement & Cement Svcs	9,287.26	SANJEL CORPORATION	
330.70	0029	Intangible	Trucking Eqmt/Material	1,155.00	MAGNA ENERGY SERVICES, LLC	
330.40	0400	Intangible	Fresh Water	626.38	NORTHERN PLAINS TRUCKING	
330.40	0400	Intangible	Fresh Water	681.40	NORTHERN PLAINS TRUCKING	
330.70	0024	Intangible	Fluid Disposal	3,300.00	REPUBLIC/ALLIED WASTE	
330.70	0007	Intangible	Bits, Hole Openers, etc	6,776.88	DOWNHOLE TOOL SERVICE, LLC	
330.70	0007	Intangible	Bits, Hole Openers, etc	12,263.00	DOWNHOLE TOOL SERVICE, LLC	
330.70	0029	Intangible	Trucking Eqmt/Material	367.00	MAGNA ENERGY SERVICES, LLC	

Field Cost Summary by Description	
Cost Des	Field Est (Cost)
Auxillary Rentals	155.00
Bits, Hole Openers, etc	19,039.88
Casing/Liners	2,266.99
Cement & Cement Svcs	73,808.36
Christmas Tree	1,361.44
Completion Fluids	2,676.56
Completion Unit	57,752.00
Contract Labor & Exp	16,825.00
Fluid Disposal	35,796.72
Fresh Water	11,676.84
Location-Sfc Dmg, ROW	1,200.00
Mud & Materials	8,910.24



Onshore Completion Report

Well Name: GOVERNMENT 43-14

Report # 19, Report Date: 10/24/2014

API 05-123-05656		Prospect		Regulatory Field WATTENBERG		State/Province COLORADO		Country USA	
Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section 14	Township	Township N/S Dir 9 N		Range 59	Range E/W Dir W
Well Configuration Type VERTICAL		Original KB Elevation (ft)		KB - GL / MSL (ftKB)		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)	

Field Cost Summary by Description	
Cost Des	Field Est (Cost)
Recycled Water	1,545.50
Rent-Frac&Flowback Tank	5,645.20
Trucking Eqmt/Material	43,857.79
Tubing	635.00
Wireline Services	1,966.50

Attachments	
Date	Des
10/7/2014	Government 43-14 CCL Log
10/8/2014	Government 43-14 Shoe Plug Cmt 10-8-14
10/9/2014	Government 43-14 Liner Cmt 10-9-14
10/23/2014	Government 43-14 P&A Plug 1 10-23-14
10/24/2014	Government 43-14 P&A Plug 2&3 10-24-14
10/24/2014	Government 43-14 P&A Plug 4 10-24-14



Onshore Completion Report

Well Name: GOVERNMENT 43-14

Report # 20, Report Date: 10/27/2014

API 05-123-05656		Prospect		Regulatory Field WATTENBERG		State/Province COLORADO		Country USA	
Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section 14	Township 9	Township N/S Dir N		Range 59	Range E/W Dir W
Well Configuration Type VERTICAL		Original KB Elevation (ft)		KB - GL / MSL (ftKB)		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)	
Directions To Well CO HWY 14 & WCR 105, North to WCR 104, East to WCR 119, North 0.5 mi , West 0.2 mi Into					Comment				
Total Depth (All) (ftKB) ORIGINAL HOLE - 6,760.0					Current PBTD (ftKB)				

Casing Strings

Csg Des	OD (in)	Grade	Wt/Len (lb/ft)	MD (ftKB)
Production				6,750.0

Cement Tops

Des	Top (ftKB)
Surface Casing Cement	0.0
Cement Plug	225.0
Liner Cement	0.0
Balance Plug	6,300.0
Balance Plug 2 & 3	5,766.0
Balance Plug 4	2,673.0
Balance Plug 4	704.0
Surface Top Out	0.0
Surface Plug 6	40.0

Logs

Type	Date	Top, MD (ftKB)	Btm, MD (ftKB)	Logging Company
COLLAR LOCATOR	10/7/2014	0.0	212.0	NABORS

Daily Activity

Job Category OTHER	Primary Job Type HORIZONTAL WELL PREP			
Rig Name TRU-POINT WELL SERVICE	Rig Operator ANTELMO CARDENAS	Rig Number 15	Rig Start Date 10/2/2014	Rig Release Date 10/28/2014

Field Cost Summary by Task

Task	Field Est (Cost)
330.40	11,676.84
330.50	11,177.23
330.70	262,264.95

Report Start Date 10/27/2014	Report End Date 10/27/2014	Operations Summary CSG: 0 PSI. TIH OPEN ENDED & TAG PLUG #4 @ 2672 ' W/ 86 - JTS 2 7/8" 6.5# N-80 TUBING. LD 34- JTS & PULL UP TO 1612 (52 - JTS IN)' HELD PJSM & RU SANJEL. TEST LINES TO 2000 PSI. PUMP 10 BBBL FRESH WATER SPACER. MIX & PUMP BALANCED PLUG #5 W/ 500 SKS CLASS 'G' CEMENT W/ 1% CaCI MIXED @ 15.8 PPG & 1.15 YLD. (SLURRY VOL 105 BBL) DISPLACE W/ 2 BBL FRESH WATER GOOD RETURNS. CASING ON VACUUM. TOOH & WASH UP. WOC 4 HRS. SURFACE SAMPLES NOT SET. SISDFN
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Operations Next Report Period TAG & PUMP TOP OUT			
Surface Casing Pressure (psi)	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hr) 12.00
AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost) 52,677	Total Job Cum Cost (Cost) 239,039

Job Contact	Title	Mobile
CHUCK EMERSON	COMPLETION RIG SUPER	970-381-6233

Daily Costs

Task	Line	Int/Tan	Cost Des	Field Est (Cost)	Vendor	Note
330.70	0050	Intangible	Completion Unit	4,916.00	TRU-POINT WELL SERVICE	
330.70	0381	Intangible	Contract Labor & Exp	725.00	EMERSON ENERGY INC	
330.70	0015	Intangible	Completion Fluids	1,510.36	NORTHERN PLAINS TRUCKING	
330.70	0024	Intangible	Fluid Disposal	2,800.00	RELIABLE FIELD SRVICES INC	
330.70	0017	Intangible	Cement & Cement Svcs	20,194.02	SANJEL CORPORATION	
330.70	0024	Intangible	Fluid Disposal	700.00	MAXIMUM SAFETY, LLC	
330.70	0024	Intangible	Fluid Disposal	2,600.00	REPUBLIC/ALLIED WASTE	
330.70	0024	Intangible	Fluid Disposal	2,600.00	REPUBLIC/ALLIED WASTE	
330.70	0029	Intangible	Trucking Eqmt/Material	341.00	MAGNA ENERGY SERVICES, LLC	
330.70	0029	Intangible	Trucking Eqmt/Material	2,124.21	ALL AROUND TRUCKING	HYDRO-VAC
330.70	0029	Intangible	Trucking Eqmt/Material	8,005.00	ALL AROUND TRUCKING	DISPOSAL TRUCKING
330.70	0029	Intangible	Trucking Eqmt/Material	935.00	ALL AROUND TRUCKING	DISPOSAL TRUCKING
330.70	0029	Intangible	Trucking Eqmt/Material	5,071.00	ALL AROUND TRUCKING	DISPOSAL TRUCKING
330.70	0373	Intangible	Auxillary Rentals	155.00	RELIABLE FIELD SRVICES INC	

Field Cost Summary by Description

Cost Des	Field Est (Cost)
Auxillary Rentals	155.00
Bits, Hole Openers, etc	19,039.88
Casing/Liners	2,266.99
Cement & Cement Svcs	73,808.36
Christmas Tree	1,361.44
Completion Fluids	2,676.56
Completion Unit	57,752.00
Contract Labor & Exp	16,825.00
Fluid Disposal	35,796.72
Fresh Water	11,676.84
Location-Sfc Dmg, ROW	1,200.00
Mud & Materials	8,910.24
Recycled Water	1,545.50
Rent-Frac&Flowback Tank	5,645.20



Onshore Completion Report

Well Name: GOVERNMENT 43-14

Report # 20, Report Date: 10/27/2014

API 05-123-05656		Prospect		Regulatory Field WATTENBERG		State/Province COLORADO		Country USA	
Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section 14	Township	Township N/S Dir 9 N		Range 59	Range E/W Dir W
Well Configuration Type VERTICAL		Original KB Elevation (ft)		KB - GL / MSL (ftKB)		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)	

Field Cost Summary by Description	
Cost Des	Field Est (Cost)
Trucking Eqmt/Material	43,857.79
Tubing	635.00
Wireline Services	1,966.50

Attachments	
Date	Des
10/7/2014	Government 43-14 CCL Log
10/8/2014	Government 43-14 Shoe Plug Cmt 10-8-14
10/9/2014	Government 43-14 Liner Cmt 10-9-14
10/23/2014	Government 43-14 P&A Plug 1 10-23-14
10/24/2014	Government 43-14 P&A Plug 2&3 10-24-14
10/24/2014	Government 43-14 P&A Plug 4 10-24-14
10/27/2014	Government 43-14 P&A Plug 5 10-27-14



Onshore Completion Report

Well Name: GOVERNMENT 43-14

Report # 21, Report Date: 10/28/2014

API 05-123-05656		Prospect		Regulatory Field WATTENBERG		State/Province COLORADO		Country USA	
Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section 14	Township 9 N	Township N/S Dir	Range 59 W	Range E/W Dir	
Well Configuration Type VERTICAL		Original KB Elevation (ft)		KB - GL / MSL (ftKB)		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)	
Directions To Well CO HWY 14 & WCR 105, North to WCR 104, East to WCR 119, North 0.5 mi , West 0.2 mi Into					Comment				
Total Depth (All) (ftKB) ORIGINAL HOLE - 6,760.0					Current PBTD (ftKB)				
Casing Strings									
Csg Des			OD (in)		Grade		Wt/Len (lb/ft)		MD (ftKB)
Production									6,750.0
Cement Tops									
Des			Top (ftKB)						
Surface Casing Cement			0.0						
Cement Plug			225.0						
Liner Cement			0.0						
Balance Plug			6,300.0						
Balance Plug 2 & 3			5,766.0						
Balance Plug 4			2,673.0						
Balance Plug 4			704.0						
SurfaceTop Out			0.0						
Surface Plug 6			40.0						
Logs									
Type		Date		Top, MD (ftKB)		Btm, MD (ftKB)		Logging Company	
COLLAR LOCATOR		10/7/2014		0.0		212.0		NABORS	
Daily Activity									
Job Category OTHER		Primary Job Type HORIZONTAL WELL PREP							
Rig Name TRU-POINT WELL SERVICE		Rig Operator ANTELMO CARDENAS			Rig Number 15		Rig Start Date 10/2/2014	Rig Release Date 10/28/2014	
Field Cost Summary by Task									
Task			Field Est (Cost)						
330.40			11,676.84						
330.50			11,177.23						
330.70			262,264.95						
Report Start Date 10/28/2014		Report End Date 10/28/2014		Operations Summary CSG: 0 PSI. TIH OPEN ENDED & TAG PLUG #5 @ 704' W/ 23 - JTS 2 7/8" 6.5# N-80 TUBING. LD TAG JT & PULL UP TO 686' (23- JTS IN) HELD PJSM & RU SANJEL. TEST LINES TO 2000 PSI. PUMP 10 BBBL FRESH WATER SPACER. MIX & PUMP SURFACE PLUG # 6 W/ 460 SKS CLASS 'G' CEMENT W/ 2% CaCl MIXED @ 15.8 PPG & 1.15 YLD. (SLURRY VOL 94.5 BBL) DISPLACE LINES W/ 1.5 BBL FRESH WATER. GOOD RETURNS. CIRCULATED 2 BBL GOOD CEMENT. TOOH & WASH UP. CEMENT DROPPING SLOWLY. WOC 1 HR.CEMENT DROPPED 40'. TOP OUT W/ 25 SKS (5 BBL). NOT FALLING BACK. WASH UP, CLEAN TANKS. RD SANJEL. RD TRUPOINT 15. SISDFN NOTE CEMENT FELL BACK 3' OVERNIGHT					
Operations Next Report Period MOVE TO LORENZ 43-28									
Surface Casing Pressure (psi)		Tubing Pressure (psi)		Casing Pressure (psi)			Rig Time (hr)		
							12.00		
AFE Number		Total AFE + Supp Amount (Cost)		Daily Field Est Total (Cost)			Total Job Cum Cost (Cost)		
				46,080			285,119		
Job Contact			Title			Mobile			
CHUCK EMERSON			COMPLETION RIG SUPER			970-381-6233			
Daily Costs									
Task	Line	Int/Tan	Cost Des	Field Est (Cost)	Vendor		Note		
330.70	0050	Intangible	Completion Unit	4,916.00	TRU-POINT WELL SERVICE				
330.70	0381	Intangible	Contract Labor & Exp	725.00	EMERSON ENERGY INC				
330.70	0024	Intangible	Fluid Disposal	6,000.00	REPUBLIC/ALLIED WASTE				
330.70	0017	Intangible	Cement & Cement Svcs	15,126.75	SANJEL CORPORATION				
330.70	0029	Intangible	Trucking Eqmt/Material	700.00	MAXIMUM SAFETY, LLC				
330.70	0029	Intangible	Trucking Eqmt/Material	1,980.00	ALL AROUND TRUCKING				
330.70	0200	Intangible	Rent-Frac&Flowback Tank	2,912.00	ALL AROUND TRUCKING		HYDRO-VAC		
330.70	0200	Intangible	Rent-Frac&Flowback Tank	2,733.20	ALL AROUND TRUCKING		HYDRO-VAC		
330.70	0029	Intangible	Trucking Eqmt/Material	593.76	CAST				
330.70	0029	Intangible	Trucking Eqmt/Material	524.00	ALL AROUND TRUCKING				
330.70	0029	Intangible	Trucking Eqmt/Material	385.00	ALL AROUND TRUCKING				
330.70	0029	Intangible	Trucking Eqmt/Material	574.20	ALL AROUND TRUCKING				
330.50	0014	Intangible	Mud & Materials	8,910.24	NEWPARK DRILLING FLUIDS, LLC				
Field Cost Summary by Description									
Cost Des				Field Est (Cost)					
Auxillary Rentals				155.00					
Bits, Hole Openers, etc				19,039.88					
Casing/Liners				2,266.99					
Cement & Cement Svcs				73,808.36					
Christmas Tree				1,361.44					
Completion Fluids				2,676.56					
Completion Unit				57,752.00					
Contract Labor & Exp				16,825.00					
Fluid Disposal				35,796.72					
Fresh Water				11,676.84					
Location-Sfc Dmg, ROW				1,200.00					
Mud & Materials				8,910.24					



Onshore Completion Report

Well Name: GOVERNMENT 43-14

Report # 21, Report Date: 10/28/2014

API 05-123-05656		Prospect		Regulatory Field WATTENBERG		State/Province COLORADO		Country USA	
Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section 14	Township 9 N	Township N/S Dir	Range 59 W	Range E/W Dir	
Well Configuration Type VERTICAL		Original KB Elevation (ft)		KB - GL / MSL (ftKB)		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)	

Field Cost Summary by Description	
Cost Des	Field Est (Cost)
Recycled Water	1,545.50
Rent-Frac&Flowback Tank	5,645.20
Trucking Eqmt/Material	43,857.79
Tubing	635.00
Wireline Services	1,966.50

Attachments	
Date	Des
10/7/2014	Government 43-14 CCL Log
10/8/2014	Government 43-14 Shoe Plug Cmt 10-8-14
10/9/2014	Government 43-14 Liner Cmt 10-9-14
10/23/2014	Government 43-14 P&A Plug 1 10-23-14
10/24/2014	Government 43-14 P&A Plug 2&3 10-24-14
10/24/2014	Government 43-14 P&A Plug 4 10-24-14
10/27/2014	Government 43-14 P&A Plug 5 10-27-14
10/28/2014	Government 43-14 P&A Plug 6 10-28-14