

Click here to reset the form

FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 100185 Contact Name and Telephone: Ryan Tompkins
Name of Operator: Encana No: (970) 285-2685
Address: 370 17th Street Suite 1700 Email: Ryan.Tompkins@encana.com
City: Denver State: CO Zip: 80202
API Number: 05-045-21708-0000 OGCC Facility ID Number: 430182
Well/Facility Name: Story Gulch L24 Pad Well/Facility Number: SG 8504C-24 L24 496
Location QtrQtr: NWSW Section: 24 Township: 4S Range: 96W Meridian: 6

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Cement Bond Log	<input type="checkbox"/>	<input type="checkbox"/>
Tracer Survey	<input type="checkbox"/>	<input type="checkbox"/>
Temperature Survey	<input type="checkbox"/>	<input type="checkbox"/>
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: Conduct MIT on 9-5/8" 36# J-55 Surface Csg (Set Depth @ 3323' Set Date: 6/30/2013) WOC

Wellbore Data at Time of Test

Injection/Producing Zone(s): None Perforated Interval: N/A Open Hole Interval: N/A

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: N/A

Tubing Casing/Annulus Test

Tubing Size: N/A Tubing Depth: N/A Top Packer Depth: N/A Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05/20/2015	Shut in / Static	0psi	N/A	N/A
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
373psi	369psi	368psi	367psi	Lost 6psi

Test Witnessed by State Representative? ☐ Yes ☒ No OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ryan Tompkins

Signed: Title: Completions Coordinator Date: 05/20/2015

OGCC Approval: Title: Date:

Conditions of Approval, if any: