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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 100185
Name of Operator: Encana
Address: 370 17th Street Suite 1700
City: Denver State: CO Zip: 80202
API Number: 05-045-21708-0000 OGCC Facility ID Number: 430182
Well/Facility Name: Story Gulch L24 Pad Well/Facility Number: SG 8504C-24 L24 496
Location QtrQtr: NWSW Section: 24 Township: 4S Range: 96W Meridian: 6

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number.

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date:

Test Type:

- [X] Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities: Conduct MIT on 9-5/8" 36# J-55 Surface Csg (Set Depth @ 3323' Set Date: 6/30/2013) WOC

Wellbore Data at Time of Test
Injection/Producing Zone(s): None
Perforated Interval: N/A
Open Hole Interval: N/A
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: N/A

Tubing Casing/Annulus Test
Tubing Size: N/A
Tubing Depth: N/A
Top Packer Depth: N/A
Multiple Packers? [] Yes [X] No

Test Data
Test Date: 05/20/2015
Well Status During Test: Shut in / Static
Casing Pressure Before Test: 0psi
Initial Tubing Pressure: N/A
Final Tubing Pressure: N/A
Casing Pressure Start Test: 373psi
Casing Pressure - 5 Min.: 369psi
Casing Pressure - 10 Min.: 368psi
Casing Pressure Final Test: 367psi
Pressure Loss or Gain During Test: Lost 6psi
Test Witnessed by State Representative? [] Yes [X] No
OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ryan Tompkins

Signed: [Signature] Title: Completions Coordinator Date: 05/20/2015

OGCC Approval: Title: Date:

Conditions of Approval, if any: