

Document Number:
400844413

Date Received:
05/27/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322 Contact Name: Ben Zapp

Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4272

Address: 1625 BROADWAY STE 2200 Fax: (970) 304-5099

City: DENVER State: CO Zip: 80202 Email: Ben.Zapp@nblenergy.com

For "Intent" 24 hour notice required, Name: Rains, Bill Tel: (970) 590-6480

COGCC contact: Email: bill.rains@state.co.us

API Number 05-123-13884-00

Well Name: LILLI UNIT Well Number: 14-7

Location: QtrQtr: SESW Section: 7 Township: 8N Range: 58W Meridian: 6

County: WELD Federal, Indian or State Lease Number: _____

Field Name: LILLI Field Number: 49970

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.670940 Longitude: -103.907030

GPS Data:
Date of Measurement: 03/16/2006 PDOP Reading: 6.0 GPS Instrument Operator's Name: ALLISON HAINES

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: 1600

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	6427	6436			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	185	115	185	0	VISU
1ST	7+7/8	4+1/2	10.5	6,580	190	6,580	5,824	CBL
S.C. 1.1				1,650	100	1,650	1,600	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6377 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 1600 ft. to 1400 ft. Plug Type: STUB PLUG Plug Tagged:
Set 40 sks cmt from 650 ft. to 550 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 5734 ft. with 90 sacks. Leave at least 100 ft. in casing 5634 CICR Depth
Perforate and squeeze at 2600 ft. with 65 sacks. Leave at least 100 ft. in casing 2500 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 100 sacks half in. half out surface casing from 285 ft. to 0 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

NOTE: A squeeze hole in casing was done during well completion, 5/23/1988, was not reported on the Well Completion Report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marilyn Tucker

Title: Engineering Tech Date: 5/27/2015 Email: marilyn.tucker@nblenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 6/2/2015

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 12/1/2015

COA Type	Description
	1) Provide 48 hour notice of MIRU via electronic Form 42. 2) Regarding 100 sx stub plug proposed at 1600': If casing cannot be pulled between 1600'–1500', perf and squeeze at least 40 sx in the same interval, (base of U. Pierre Aquifer at 1380') if cannot pump into set 20 sx in casing at the perfs. 3) Additional 40 sx cement plug at 650', (between base of Fox Hills at 480' and top of U. Pierre aquifer at 720'). 4) Tag 100 sx at 285' plug above surface casing shoe (if not cemented to surface as proposed). 5) Cement from 50' to surface inside production casing and in production casing / surface casing annulus.

Attachment Check List

Att Doc Num	Name
400844413	FORM 6 INTENT SUBMITTED
400844420	WELLBORE DIAGRAM
400844422	WELLBORE DIAGRAM
400844423	PROPOSED PLUGGING PROCEDURE

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)