

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Inspection Date:

05/14/2015

Document Number:

666500143

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	292381	313641	WEEMS, MARK	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10107Name of Operator: REDWINE RESOURCES INCAddress: 8214 WESTCHESTER STE 740City: DALLAS State: TX Zip: 75225

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:**Compliance Summary:**QtrQtr: SWNE Sec: 1 Twp: 46N Range: 14W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/01/2015	667100437	TA	TA	ACTION REQUIRED		Fail	No
02/06/2015	674900332	TA	EI	ALLEGED VIOLATION			Yes
10/24/2014	674900175	TA	EI	ALLEGED VIOLATION			Yes
10/15/2012	663301017	TA	TA	ALLEGED VIOLATION	F		Yes

Inspector Comment:

This well has been grafted into the COGCC PRAW Program. A bond claimed has occurred in the amount of \$30K. The COGCC is currently plugging this well. For details of today's work see Facilities/Workover.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
292381	WELL	TA	07/11/2007	GW	085-06047	SOUTH NUCLA UNIT 1-32	WK	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				
Venting:				
Yes/No	Comment			
Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Predrill				
Location ID: 292381				
Site Preparation:				
Lease Road Adeq.:		Pads:	Soil Stockpile:	
S/A/V:				
Corrective Action:		Date:	CDP Num.:	
Form 2A COAs:				
S/A/V:	Comment:			
CA:				Date:
Wildlife BMPs:				
S/A/V:	Comment:			
CA:				Date:
Stormwater:				
Comment:				
Staking:				
On Site Inspection (305):				
Surface Owner Contact Information:				
Name:		Address:		
Phone Number:		Cell Phone:		
Operator Rep. Contact Information:				
Landman Name:		Phone Number:		
Date Onsite Request Received:		Date of Rule 306 Consultation:		
Request LGD Attendance:				
LGD Contact Information:				
Name:		Phone Number:	Agreed to Attend:	
Summary of Landowner Issues:				
Summary of Operator Response to Landowner Issues:				
Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:				
Facility				

Facility ID: 292381	Type: WELL	API Number: 085-06047	Status: TA	Insp. Status: WK
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Workover

Comment: No press on tbg, csg, or BrH. Pull another 149 jts of 2 3/8" tbg for a total of 243 jts; tbg was not strapped; assume 31'/jt x 243 jts=7533'. Ran RACS rig wireline and sinker bar to 7655'; 50' left on the drum; CIBP reported to be at 7765'. DLD Pipe Recovery ran 5 1/2" gauge ring and tag up on csg spool just under the BOP and not on the 4 1/2" csg top. Run 4 1/2" gauge ring to 7670' and tag up on CIBP (see notes in column to left). Liquid depth at 300'. Run 4 1/2" CIBP and set at 4500' w/ collars at 4493' and 4532'; dump 2 sx cmt on top; set CIBP at 2510' w/ collars at 2498' & 2535'; dump 2 sx cmt on top. Perf 4 1/2" csg at 1552 w/ 4jspf at 90 deg phasing. Set 4 1/2" CICR at 1452'. Strap tbg; run 47 jts and tag up on CICR about 6' into the 48 jt w/ the cmt stinger. SDFN.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT