

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
SUBMIT ORIGINAL AND 1 COPY



05-123-10630  
LOC# 330210

FOR OFFICE USE		
ET	FE RECEIVED	SE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ COALBED METHANE ☐ INJECTION WELL ☐ OTHER

2. NAME OF OPERATOR  
SNYDER OIL CORPORATION

3. ADDRESS OF OPERATOR  
1625 Broadway, Suite 2200

CITY STATE ZIP CODE  
Denver CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.)

At surface  
460' FNL & 2080' FEL  
At proposed production zone  
SAME

5. FEDERAL/INDIAN OR STATE LEASE  
DEC 2 1994  
COLO. OIL & GAS CONS. COMM.

6. PERMIT NO.  
94-1441

7. APINO.  
05 123 18630

8. WELL NAME  
MASSEY

9. WELL NUMBER  
1-218

10. FIELD OR WILDCAT  
WATTENBERG NIOBRARA/CODELL

11. QTR. QTR. SEC., T.R. AND MERIDIAN  
6TH PM  
NWNE 1 T4N R68W

12. COUNTY  
WELD

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON  
☐ MULTIPLE COMPLETION  
☐ COMMINGLE ZONES  
☐ FRACTURE TREAT  
☐ REPAIR WELL  
☐ OTHER:

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT  
SUBMIT 3RD PARTY CEMENT VERIFICATION  
AND JOB LOG)  
☐ ABANDONED LOCATION (WELL NEVER DRILLED -  
SITE MUST BE RESTORED WITHIN 6 MONTHS)  
☐ REPAIRED WELL  
☐ OTHER:

\*Use Form 5 - Well Completion or Recompletion Report and Log  
for subsequent report of Multiple/Commingle Completions and  
Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED  
DATE:  
(REQUIRED EVERY 6 MONTHS)  
☐ PRODUCTION RESUMED  
DATE:  
☐ LOCATION CHANGE (SUBMIT NEW PLAT)  
☐ WELL NAME CHANGE  
☒ OTHER: WATER BASE BENTONITIC  
TREATMENT PLAN-RULE NO.911

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent

15. DATE OF WORK Fall/Winter 1994

SEE ATTACHED NOTICE OF LAND TREATMENT OF WATER-BASED  
BENTONITIC DRILLING FLUIDS, PER RULE NO. 911.

THIS IS THE FINAL RECLAMATION  
NO FURTHER RECLAMATION WILL BE PERFORMED.

16. I hereby certify that the foregoing is true and correct

SIGNED

*John F. Kelly*  
JOHN F. KELLY

PHONE N (303) 330-2200

NAME (PRINT)

TITLE LANDMAN

DATE 12/05/94

(This space for Federal or State office use)

APPROVED

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOTICE  
OF  
LAND TREATMENT  
OF

WATER-BASED BENTONITIC DRILLING FLUIDS

In compliance with Rule 911 of "Rules & Regulations" established by the Colorado Oil & Gas Conservation Commission, notice is hereby provided for the land treatment of water based bentonitic drilling fluids.

1. OPERATOR INFORMATION:

NAME OF OPERATOR: SNYDER OIL CORPORATION

ADDRESS OF OPERATOR: 1625 BROADWAY, SUITE 2200

DENVER, CO 80202

PHONE NUMBER OF OPERATOR: 303-592-8500

2. PRIMARY CONTACT PERSON:

NAME: BOB AMEN POSITION/TITLE: LAND RELATIONS TECH.

ADDRESS: 3939 SOCO PARKWAY

EVANS, COLORADO 80620

PHONE NUMBER: 303-330-2200

3. LAND TREATMENT INFORMATION:

LEGAL DESCRIPTION OF SITE: SEC. 13 T. 3 N. R. 68 X. W Pt of NE 1/4

COUNTY WELD, STATE COLORADO

WELLS AFFECTED: Mossey 1-2 I 8

NAME OF SURFACE OWNER: Jacob & Ellen D. Kerbs

ADDRESS OF SURFACE OWNER: 711 East 5th Ave.

Longmont, CO 80501

PHONE NUMBER/SURFACE OWNER: DAYTIME: 651-2083 EVENING: same

4. ESTIMATED VOLUME OF DRILLING FLUIDS TO BE LAND TREATED:                     

3,000 to 4,000 BBL per well

5. TOTAL ACREAGE OF SITE: 100 - 125 acres

6. TOPOGRAPHIC, GEOLOGIC, AND HYDROLOGIC DESCRIPTION OF THE LAND TREATMENT SITE: (USE THE ATTACHED SKETCH SHEET TO SHOW THESE FEATURES, IF APPROPRIATE)

TOPOGRAPHICS: (DESCRIBE OR ATTACH 8-1/2" X 11" COPY OF MAP OF SITE)  
SEE ATTACHED MAP.

GEOLOGICS: (DESCRIBE PROMINENT GEOLOGIC FEATURES, IF ANY)

Soil consists of: Kim Loam, Wiley-Colby Complex and  
Nunn Clay Loam

HYDROLOGICS: (DESCRIBE ANY PONDS, DITCHES, CREEKS, RIVERS, OR OTHER WATERS IN OR NEAR PROXIMITY TO THIS SITE:)

Lake in same section, but not affected by treatment site

7. LAND TREATMENT PLAN: (BRIEFLY DESCRIBE THE METHOD BY WHICH THE DRILLING FLUIDS WILL BE INCORPORATED INTO THE SITE SOILS).

Fluids will be spread on land by truck. Farmer will cultivate into soil.

8. SURFACE OWNER INFORMATION:

SURFACE OWNER AUTHORIZATION: I Jacob D. Kerbs

DO HEREBY DECLARE THAT I AM THE OWNER OF THE ABOVE DESCRIBED LAND AND DO HEREBY AUTHORIZE THE ABOVE NAMED OPERATOR/AGENT TO SPREAD DRILLING FLUIDS ON THE LAND IN ACCORDANCE WITH THE TREATMENT PLAN DESCRIBED ELSEWHERE IN THIS APPLICATION.

Jacob D. Kerbs  
SIGNATURE OF SURFACE OWNER(S)

Oct 6 - 1994  
DATE

B. J. Amur  
SIGNATURE OF WITNESS(S)

10-6-94  
DATE

524-56-6054  
SOCIAL SECURITY NUMBER(S)

3.43

