

## WORKOVER PROCEDURE

**WELL NAME:** UPV 31-15G3 **DATE:** 6/2/2015

**LOCATION:**

Qtr/Qtr: SWSE Section: 31 Township: 6N Range: 63W  
Footages: 663 FSL & 1936 FEL

**COUNTY:** WELD **STATE:** CO **API #:** 05-123-18712

**ENGINEER:** BRIAN ULMER 7 Day Notice Sent: \_\_\_\_\_  
(Please notify Engineer of any major Do not start operations until: \_\_\_\_\_  
changes prior to work) Notice Expires: \_\_\_\_\_

**OBJECTIVE:** P&A

**WELL DATA:** Surface Csg: 7" 17# H-40 @ 441' KB Elevation: 4,709'  
Surface Cmt: 140 sx GL Elevation: 4,698'  
Long St Csg: 2-7/8" 6.5# J-55 @ 6,911' TD: 6,911'  
Long St Cmt: 100 sx PBTD: 6,871'  
Long St Date: 12/21/1994

Plug Back (Sand or CIBP):

Perforation Interval (1): Niobrara Perforations: 6,490' - 6,506'; 6,590' - 6,606'

Perforation Interval (2): Codell Perforations: 6,762' - 6,782'

Perforation Interval (3): \_\_\_\_\_

Tubing: None Rods: \_\_\_\_\_

Pump: \_\_\_\_\_

Misc.: \_\_\_\_\_

**PRODUCTION STATUS:** Produces when line pressure allows. Last 30 days production: 0 oil and 174 gas.

**COMMENTS:** \_\_\_\_\_

### PROCEDURE:

- 1) MIRU Workover rig, pump & tank.
- 2) Unflange WH and POOH with production tubing.
- 3) RU WL. RIH and set CIBP @ 6440'. Dump bail 2 sx cement on top.
- 4) Unland casing. Cut casing off @ 2500'. POOH w/ csg laying down on trailer.
- 5) RIH w/ workstring to pump 100 sx stub plug where csg was pulled. If maintain circulation, no need to tag plug.
- 6) POOH w/ workstring to 750'. Pump 177 sx shoe plug. Cement to surface.
- 7) SI, WOC. RIH. Tag shoe plug. Add cmt if needed.
- 8) Cut surface casing off 6-8' below ground.
- 9) Clean up location. Reclaim location. RDMO.