

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
06/01/2015

Document Number:
675201607

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	290018	334536	CONKLIN, CURTIS		

Operator Information:

OGCC Operator Number: <u>66561</u>
Name of Operator: <u>OXY USA INC</u>
Address: <u>PO BOX 27757 #110</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77227-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		chris_clark@oxy.com	

Compliance Summary:

QtrQtr: SWSW Sec: 23 Twp: 8S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/16/2011	200302970	PR	PR	SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
278019	WELL	PR	07/01/2014	GW	077-08891	HELLS GULCH FEDERAL 23-11	PR	<input checked="" type="checkbox"/>
278020	WELL	PR	02/01/2015	GW	077-08890	HELLS GULCH FEDERAL 23-12	PR	<input checked="" type="checkbox"/>
278021	WELL	PR	02/01/2014	GW	077-08889	HELLS GULCH FEDERAL 23-14	PR	<input checked="" type="checkbox"/>
278022	WELL	PR	01/01/2011	GW	077-08888	HELLS GULCH FEDERAL 23-13	PR	<input checked="" type="checkbox"/>
290015	WELL	PR	02/01/2015	GW	077-09271	HELLS GULCH FED. 23 -11A	PR	<input checked="" type="checkbox"/>
290016	WELL	PR	02/01/2015	GW	077-09270	HELLS GULCH FED. 23 -12C	PR	<input checked="" type="checkbox"/>
290017	WELL	PR	01/01/2008	GW	077-09269	HELLS GULCH FED. 23 -12B	PR	<input checked="" type="checkbox"/>
290018	WELL	PR	10/24/2007	GW	077-09268	HELLS GULCH FEDERAL 23-12A	PR	<input checked="" type="checkbox"/>
290019	WELL	PR	04/23/2009	GW	077-09267	HELLS GULCH FED 23-11C	PR	<input checked="" type="checkbox"/>
290020	WELL	PR	01/01/2011	GW	077-09266	HELLS GULCH FED. 23 -14B	PR	<input checked="" type="checkbox"/>

290021	WELL	PR	10/08/2007	GW	077-09265	HELLS GULCH FED. 23 -14A	PR	<input checked="" type="checkbox"/>
290022	WELL	PR	11/09/2007	GW	077-09264	HELLS GULCH FED. 23 -11B	PR	<input checked="" type="checkbox"/>
296465	WELL	PR	04/23/2009	GW	077-09656	HELLS GULCH FEDERAL 23-13C	PR	<input checked="" type="checkbox"/>
296466	WELL	PR	01/01/2011	GW	077-09657	HELLS GULCH FEDERAL 23-14C	PR	<input checked="" type="checkbox"/>
296478	WELL	PR	04/23/2009	GW	077-09658	HELLS GULCH FEDERAL 23-13B	PR	<input checked="" type="checkbox"/>
296479	WELL	PR	04/23/2009	GW	077-09659	HELLS GULCH FEDERAL 23-13A	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: **877-797-8355**

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Vertical Heated Separator	8	SATISFACTORY			
Bird Protectors	8	SATISFACTORY			
Ancillary equipment	3	SATISFACTORY	Chem unit w/ containment		

Plunger Lift	16	SATISFACTORY			
Horizontal Heated Separator	8	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
METHANOL	1	<50 BBLs	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	50gal
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment	Same			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	400 BBLs	STEEL AST	,
S/A/V:	SATISFACTORY		Comment: AIRS ID 077-0465-001	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	5	400 BBLs	STEEL AST	,
S/A/V:	SATISFACTORY		Comment: AIRS ID 077-0465-001	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	_____

Inspector Name: CONKLIN, CURTIS

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 290018

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 278019 Type: WELL API Number: 077-08891 Status: PR Insp. Status: PR

Producing Well

Comment: **PR w/plunger**

Facility ID: 278020 Type: WELL API Number: 077-08890 Status: PR Insp. Status: PR

Producing Well

Comment: **PR w/plunger**

Facility ID: 278021 Type: WELL API Number: 077-08889 Status: PR Insp. Status: PR

Producing Well

Comment: **PR w/plunger**

Facility ID: 278022	Type: WELL	API Number: 077-08888	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/plunger				
Facility ID: 290015	Type: WELL	API Number: 077-09271	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/plunger				
Facility ID: 290016	Type: WELL	API Number: 077-09270	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/plunger				
Facility ID: 290017	Type: WELL	API Number: 077-09269	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/plunger				
Facility ID: 290018	Type: WELL	API Number: 077-09268	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/plunger				
Facility ID: 290019	Type: WELL	API Number: 077-09267	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/plunger				
Facility ID: 290020	Type: WELL	API Number: 077-09266	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/plunger				
Facility ID: 290021	Type: WELL	API Number: 077-09265	Status: PR	Insp. Status: PR
Producing Well				
Comment: Production from bradenhead. Sundry on file.				
Facility ID: 290022	Type: WELL	API Number: 077-09264	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/plunger				
Facility ID: 296465	Type: WELL	API Number: 077-09656	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/plunger				
Facility ID: 296466	Type: WELL	API Number: 077-09657	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR w/plunger				
Facility ID: 296478	Type: WELL	API Number: 077-09658	Status: PR	Insp. Status: PR

Producing Well

Comment: PR w/plunger

Facility ID: 296479 Type: WELL API Number: 077-09659 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/plunger

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____
Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Gravel	Pass			
Rip Rap	Pass					
Gravel	Pass	Rip Rap	Pass			
Seeding	Pass					
Compaction	Pass	Culverts	Pass			
Retention Ponds	Pass	Waddles	Pass			
Waddles	Pass					

Inspector Name: CONKLIN, CURTIS

Berms	Pass	Compaction	Pass			
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S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT