

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
SUBMIT ORIGINAL AND 1 COPY



09-123-1717
Loc # 329690

FOR OFFICE USE			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			5. FEDERAL/INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR SNYDER OIL CORPORATION			6. PERMIT NO. 93-1806
3. ADDRESS OF OPERATOR 1625 Broadway, Suite 2200			7. API NO. 05123177170000
CITY Denver	STATE CO	ZIP CODE 80202	8. WELL NAME FIECHTNER
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface 1822'FSL & 2059'FWL			9. WELL NUMBER 18-11J7
At proposed production zone SAME			10. FIELD OR WILDCAT WATTENBERG CODELL/NIOBRARA
12. COUNTY WELD			11. QTR. QTR. SEC., T.R. AND MERIDIAN 6TH PM NESW 18 T3N R67W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

<p>13A. NOTICE OF INTENTION TO:</p> <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER:	<p>13B. SUBSEQUENT REPORT OF:</p> <input type="checkbox"/> FINAL PLUG AND ABANDONMENT SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER: <small>*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions</small>	<p>13C. NOTIFICATION OF:</p> <input type="checkbox"/> SHUT-IN/TEMPORARILY ABANDONED DATE: (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED DATE: <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input checked="" type="checkbox"/> OTHER: WATER BASE BENTONITIC TREATMENT PLAN
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent

15. DATE OF WORK

SEE ATTACHED NOTICE OF LAND TREATMENT OF WATER-BASED BENTONITIC DRILLING FLUIDS.

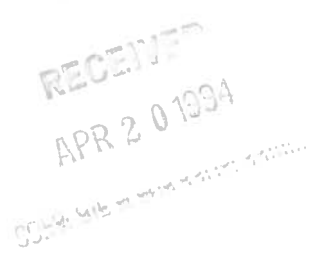
THIS IS THE FINAL RECLAMATION
NO FURTHER RECLAMATION WILL BE PERFORMED.

16. I hereby certify that the foregoing is true and correct

SIGNED Mike Iske SS PHONE N (303) 330-2200
 NAME (PRINT) MIKE ISKE TITLE ENGR. TECH. DATE 03/25/94 4/18/94

(This space for Federal or State office use)

APPROVED _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



NOTICE
OF
LAND TREATMENT
OF
WATER-BASED BENTONITIC DRILLING FLUIDS

In compliance with Rule 911 of "Rules & Regulations" established by the Colorado Oil & Gas Conservation Commission, notice is hereby provided for the land treatment of water based bentonitic drilling fluids.

1. OPERATOR INFORMATION:

NAME OF OPERATOR: SNYDER OIL CORPORATION

ADDRESS OF OPERATOR: 1625 BROADWAY, SUITE 2200
DENVER, CO 80202

PHONE NUMBER OF OPERATOR: 303-592-8500

2. PRIMARY CONTACT PERSON:

NAME: BOB AMEN POSITION/TITLE: LAND RELATIONS TECH.

ADDRESS: 3939 SOCO PARKWAY
EVANS, COLORADO 80620

PHONE NUMBER: 303-330-2200

3. LAND TREATMENT INFORMATION:

LEGAL DESCRIPTION OF SITE: SEC. 13 T 3 N/S. R. 68 E/W NE 1/4 ^{PART OF}

COUNTY WELD, STATE COLORADO

WELLS AFFECTED: SEE EXHIBIT "A"

NAME OF SURFACE OWNER: JACOB & ELLEN D. KERBS

ADDRESS OF SURFACE OWNER: 711 E. 5th AVE
Longmont, CO. 80501

PHONE NUMBER/SURFACE OWNER: DAYTIME: _____ EVENING: 651-2083

4. ESTIMATED VOLUME OF DRILLING FLUIDS TO BE LAND TREATED: _____
3000 to 4000 BBLs PER WELL

5. TOTAL ACREAGE OF SITE: 125 ACRES

6. TOPOGRAPHIC, GEOLOGIC, AND HYDROLOGIC DESCRIPTION OF THE LAND TREATMENT SITE: (USE THE ATTACHED SKETCH SHEET TO SHOW THESE FEATURES, IF APPROPRIATE)

TOPOGRAPHICS: (DESCRIBE OR ATTACH 8-1/2" X 11" COPY OF MAP OF SITE)
SEE ATTACHED MAP.

GEOLOGICS: (DESCRIBE PROMINENT GEOLOGIC FEATURES, IF ANY)
NONE

HYDROLOGICS: (DESCRIBE ANY PONDS, DITCHES, CREEKS, RIVERS, OR OTHER WATERS IN OR NEAR PROXIMITY TO THIS SITE:
LAKE IN SAME SECTION BUT NOT AFFECTED BY TREATMENT SITE.

7. LAND TREATMENT PLAN: (BRIEFLY DESCRIBE THE METHOD BY WHICH THE DRILLING FLUIDS WILL BE INCORPORATED INTO THE SITE SOILS).
FLUIDS WILL BE SPREAD ON LAND BY TRUCK. FARMER WILL CULTIVATE INTO SOILS.

8. SURFACE OWNER INFORMATION:

SURFACE OWNER AUTHORIZATION: I JACOB & ELLEN D. KERBS.

DO HEREBY DECLARE THAT I AM THE OWNER OF THE ABOVE DESCRIBED LAND AND DO HEREBY AUTHORIZE THE ABOVE NAMED OPERATOR/AGENT TO SPREAD DRILLING FLUIDS ON THE LAND IN ACCORDANCE WITH THE TREATMENT PLAN DESCRIBED ELSEWHERE IN THIS APPLICATION.

Jacob Kerbs
SIGNATURE OF SURFACE OWNER(S)

4-15-94
DATE

Robert Allen
SIGNATURE OF WITNESS(S)

4-15-94
DATE

524-56-6054
SOCIAL SECURITY NUMBER(S)

EXHIBIT "A"
Sec 13, T3N-R68W

Hicks 7-16L	Fiechtner 18-14J7
Hicks 7-10L	Fiechtner 18-11J7
Hicks 7-13L	Sekich 19-8L
Hicks 7-15L	Sekich 19-7L
Hicks 7-9L	Sekich 19-1L
Houston 17-1L	Sekich 19-2L
Houston 17-7L	UPRC 19-10L
Houston 17-8L	Berry 26-14
Hicks 7-12L	UPRC 5-15L
Berry 8-4L	UPRC 5-10L
Berry 8-5L	Fiechtner 18-13J7
Rice 6-3I7	Fiechtner 18-12J7
Quarter Circle 1-9I8	UPRC 19-15L
Geofrey 11-14I8	
UPRC 5-9L	UPRC 19-9J7
	Hicks 7-11J7

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