



02469221

05-075-06603

LOC# 32490

COLORADO OIL AND GAS CONSERVATION COMMISSION

1120 Lincoln Street, Suite 801

Denver, CO 80203

(303)894-2100



FIELD INSPECTION FORM

API No. 05- <u>075 - 06603</u>		LEASE NAME: <u>Sindt 4</u>	
LOCATION: <u>NE NE 7-9N-52</u>		OPERATOR: <u>Birch</u>	
DATE: <u>11-15-94 + 11-21-94</u>		INSPECTOR: <u>EBB</u>	
Inspection Type: <u>PR</u>	Inspection Status: <u>PR</u>	PA:	Pass/Fail: <u>F</u>

INSPECTION ITEM	COMMENTS	INPUT
Well ID Signs	<u>Yes</u>	
Pits (Reserve/Production)	<u>✓</u>	
Fences	<u>install w/ guard</u>	
Tank Battery Equipment	<u>Central battery</u>	
Fire Walls/Berms/Dikes		
General Housekeeping		
Spills (Oil/Water)	<u>Recent spill cleaned/partially buried.</u>	
Bradenhead	<u>needs additional remediation. (Flow line Break)</u>	
Drilling Well/Workover		
Surface Rehabilitation		
Miscellaneous	<u>forced adjacent old pit has tar oil seeping to surface.</u>	

CORRECTIVE ACTION REQUIRED:

Coordinate w/ ENVIRON Dept -
Loren AVIS -

Notified Birch - Mr. Saterhi - Pres.

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5 FEDERAL (INDIAN OR STATE LEASE NO)
7 NAME OF OPERATOR Birch Exploration, L. L. C.		6 PERMIT NO
8 ADDRESS OF OPERATOR 6 NE 63rd Street, Suite 425 CITY STATE ZIP CODE Oklahoma City, OK 73105		7 API NO 05-075-06603
9 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 13 miles North of Sterling, Co. at intersection of County roads 37 and 50. At proposed prod zone: 660 FN 660 FB		8 WELL NAME Arthur Sindt
12 COUNTY Logan		9 WELL NUMBER 4
		10 FIELD OR WILDCAT West Padroni
		11 QTR QTR SEC. T.R. AND MERIDIAN NE NE 7-9N-52W

RECEIVED
OCT 14 1994
COLO. OIL & GAS CONS. COMM.

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

<p>13A. NOTICE OF INTENTION TO:</p> <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER _____	<p>13B. SUBSEQUENT REPORT OF:</p> <input type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER <small>*Use Form 3 - Well Completion or Recompletion Report and Log for subsequent reports of Multiple/Commingled Completions and Recompletions</small>	<p>13C. NOTIFICATION OF:</p> <input type="checkbox"/> SHUT-IN TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input checked="" type="checkbox"/> OTHER <u>flowline leak</u>
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14 DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15 DATE OF WORK 10-3-94

On October 3, 1994 around 10:30 AM our pumper discovered a flowline leak by the Arthur Sindt #4. He immediately shut in the well. The area affected was about 25' X 25'. He estimated a volume of 20 BO + 50 BW leaked out. The land owner, Dickinson, was notified of the leak. The flowline was dug up and repaired that afternoon. The area affected was then burnt off using a small propane torch with landowner's concurrence and fresh dirt was brought in to fill.

16. I hereby certify that the foregoing is true and correct

SIGNED Greg Cox TELEPHONE NO. 405-840-1811
 NAME (PRINT) Greg Cox TITLE Geologist DATE 10-4-94

(This space for Federal or State office use)

APPROVED _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: