

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
 SUBMIT ORIGINAL AND 1 COPY



02469228

03-014-09179
 LOC # 380049

FOR OFFICE USE			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR Gerrity Oil & Gas Corporation		6. PERMIT NO. 94-1723
3. ADDRESS OF OPERATOR 4100 E. Mississippi Ave., #1200		7. API NO. 05-001-9179
CITY Denver	STATE CO	8. WELL NAME Nordstrom
ZIP CODE 80222	9. WELL NUMBER MA #6-06	10. FIELD OR WILDCAT Wattenberg
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface 1677' FNL and 1629' FWL Sec. 6 At proposed production zone same		11. QTR. QTR. SEC., T.R. AND MERIDIAN SENW Sec. 6-T1S-R68W
12. COUNTY Adams		12. COUNTY Adams

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER:	13B. SUBSEQUENT REPORT OF: <input type="checkbox"/> FINAL PLUG AND ABANDONMENT SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER: *Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN/TEMPORARILY ABANDONES DATE: (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED DATE: <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input checked="" type="checkbox"/> OTHER: WBBDF Land Treatment
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK

**Authorization to spread water based bentonitic drilling fluids on the N/2
 Section 6-T1S-R68W.**

The water based bentonitic drilling fluids will be land treated according to Rule 911.

16. I hereby certify that the foregoing is true and correct

SIGNED Michael P. Boulay, Principal ContactPHONE NO. **(303) 757-1110**NAME (PRINT) **Michael P. Boulay**TITLE **Environmental Coord.**DATE **01/06/95**

(This space for Federal or State office use)

APPROVED

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUTHORIZATION TO DISPOSE DRILLING MUD

Township 1 South, Range 68 W. of the 6th p.m. Adams County

Re: Section 6 (Insert Legal Description)

Well Name Nordstrom MA6-6

Pursuant to Rule 911 of the Rules and Regulations of the Colorado Oil & Gas Conservation Commission, the undersigned as the surface owner of the referenced property hereby grants to Gerrity Oil & Gas Corporation this written authorization to dispose of water-based bentonitic drilling fluid on said land.

Gerrity shall spread the drilling fluids over the surface of the referenced lands. Any tillage shall be conducted by or on behalf of the surface owner or tenant.

Carl Nordstrom
Surface Owner

12-21-94
Date

P.O. Box 369 Lafayette Colo 80026
Address

Telephone: 661-0887

524-50-0296 6

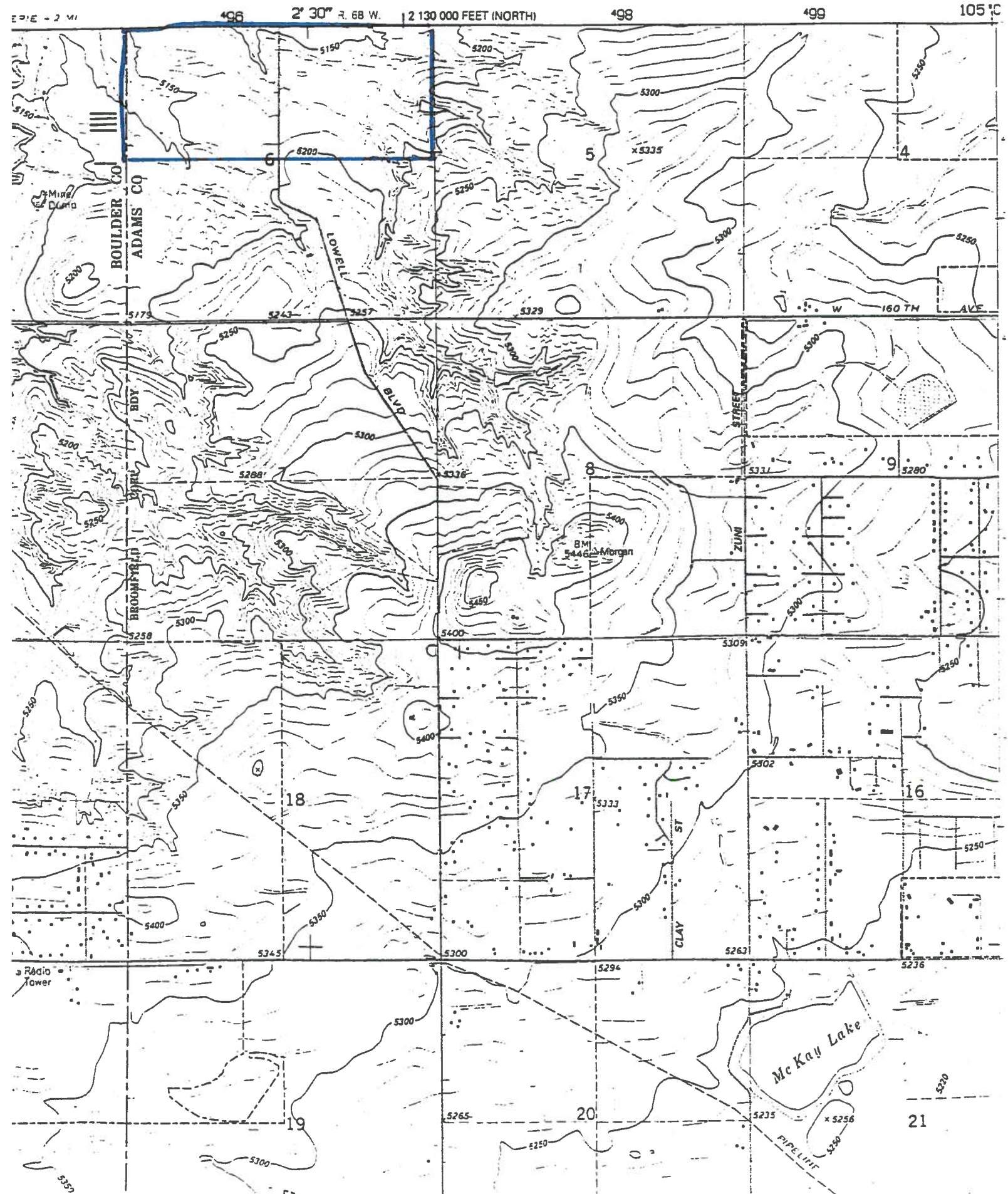
WHEN COMPLETED ATTACH TO SUNDRY NOTICE AND FILE WITH:

Colorado Oil & Gas Conservation Commission
Department of Natural Resources
1580 Logan Street, #380
Denver, CO 80203

FAX: 894-2109

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7.5 MINUTE SERIES (TOPOGRAPHIC)



APPLICATION FOR LAND TREATMENT OF WATER-BASED BENTONITIC DRILLING FLUIDS (WBBDF).

In compliance with the Colorado Oil and Gas Conservation Commission rules and regulations, Rule 911.

1. OPERATOR INFORMATION

NAME OF OPERATOR: Gerrity Oil and Gas Corporation

ADDRESS OF OPERATOR: 4100 East Mississippi Avenue, Suite #1200

Denver, Colorado 80222

PHONE NUMBER OF OPERATOR: (303) 757-1110

2. PRIMARY CONTACT PERSON:

NAME OF CONTACT PERSON: _____

(IF OTHER THAN OPERATOR)

ADDRESS OF CONTACT PERSON: _____

3. LEGAL DESCRIPTION OF THE LAND TREATMENT SITE: N/2 Sec. 6-T1S-R68W

COUNTY: Adams

4. API # OF WELL (WELLS) BEING LAND TREATED: 05-001-9179

WELL NAME: Nordstrom MA #6-06.

5. ESTIMATED AMOUNT OF WBBDF TO BE LAND TREATED (IN BBLS.): 4,000

TOTAL ACREAGE OF SITE: 0.5 **APPLICATION RATE (BBLS/AC):** _____

6. DESCRIPTION OF THE TREATMENT SITE:

TOPOGRAPHIC: (ATTACH MAP AND DESCRIBE SURFACE GRADIENT) _____

Topography at the site slopes gently upward to the Southeast. . An approximate gradient for

is 0.03.

GEOLOGIC: (SOIL TYPE)

Soil types include: Ulm Loam, 3 to 5 percent slopes, Ulm Loam, 5 to 9 percent slopes,

Renohill Loam, 3 to 9 percent slopes, Samsil-Shingle Complex, 3 to 35 percent slopes.

HYDROGEOLOGIC: (ANY SURFACE WATER, DITCHES, DEPTH GROUNDWATER)

Three small surface water ponds and several small drainages are present within the boundaries

of the land treatment site. Depth to water-table generally ranges from 5 to 20 feet.

more than 100 feet.

6. LAND TREATMENT PLAN TO INSURE INCORPORATION OF WBBDF INTO SOILS: (TILLED, HOW DEEP, TIME ESTIMATE TO COMPLETE)

Gerrity shall spread the drilling fluids over the surface of the referenced lands. Any tillage shall be conducted by, or on behalf of, the surface owner or tenant.

ADDITIONAL HELPFUL INFORMATION:

1. CONTRACTOR, HAULER OR SERVICE CO. Gerrity Well Service

ADDRESS: 12630 Weld County Road 4 Brighton, CO 80601 **PHONE:** (303) 659-5383

MANIFEST SHEET (LOADS, AMTS., DATE): Water-based bentonitic drilling fluids (WBBDF)

are not an E&P waste and are not required to be manifested. Likewise, transportation of WBBDF

is not required to be reported on a Water/Waste Transporter's Monthly Report (Form 16).

Driver's tickets are available for review at Gerrity Well Services.

2. TENANT FARMER NAME: _____

ADDRESS: _____ **PHONE:** _____