

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
 DEPARTMENT OF NATURAL RESOURCES
 SUBMIT ORIGINAL AND 1 COPY



05-123-17778
 LOC # 336712

FOR OFFICE USE			
ET	FE	UC	SE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR Gerrity Oil & Gas Corporation		6. PERMIT NO. 93-1442
3. ADDRESS OF OPERATOR 4100 E. Mississippi Ave., #1200		7. API NO. 05-123-17478
CITY STATE ZIP CODE Denver CO 80222		8. WELL NAME Wilcox H
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface 502' FSL and 1985' FEL Sec. 14 At proposed production zone 2083.3 FNL and 2134.6 FWL Sec. 14		9. WELL NUMBER #14-11
12. COUNTY Weld		10. FIELD OR WILDCAT Wattenberg
11. QTR. QTR. SEC., T.R. AND MERIDIAN SWSE Sec. 14-T3N-R64W		

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER:	13B. SUBSEQUENT REPORT OF: <input type="checkbox"/> FINAL PLUG AND ABANDONMENT SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER: *Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN/TEMPORARILY ABANDONES DATE: (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED DATE: <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input checked="" type="checkbox"/> OTHER: 911-Land Treatment
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK

The activity is mud disposal. The method is land application. See attached land owner authorization. Topography at the site is relatively flat. Muds are not deposited in close proximity to water ways. Surficial geologic deposits at the site consist of unconsolidated, alluvial deposits that are well drained. The occurrence of alluvial groundwater is seasonal. Depth to the seasonal water table (if present) generally ranges from 5 to 20 feet below ground surface. The alluvial deposits overly the Late Cretaceous Fox Hills group which ranges from 500' to 1200' thick, and is comprised of alternating beds of shale, sand, and silt of marginal marine and continental origin. The upper portion of the Fox Hills consists of low permeability shale. Potable groundwater occurs below the shale in sandstone deposits of the Fox Hills at depths generally greater than 250' below ground surface. The estimated volume of drilling fluids to be land treated is 4,000 barrels per well.

16. I hereby certify that the foregoing is true and correct

SIGNED Michael P. Boulay PHONE NO. (303) 757-1110
 NAME (PRINT) Michael P. Boulay TITLE Environmental Coor. DATE 05/03/94

(This space for Federal or State office use)

APPROVED _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY - 4 1994


AUTHORIZATION TO DISPOSE DRILLING MUD

Re: Sec 32 T3N R65W N1/4 (Insert Legal Description)

Well Name Wilcox H14-11,31,13,

Pursuant to Rule 911 of the Rules and Regulations of the Colorado Oil & Gas Conservation Commission, the undersigned as the surface owner of the referenced property hereby grants to Gerrity Oil & Gas Corporation this written authorization to dispose of water-based bentonitic drilling fluid on said land.

Gerrity shall spread the drilling fluids over the surface of the referenced lands. Any tillage shall be conducted by or on behalf of the surface owner or tenant.


Gerrity Oil & Gas

Surface Owner

5-2-94
Date

4100 E. Mississippi Ave. Ste. #1200
Address

Denver, Colorado 80220

Telephone: 303-757-1110

WHEN COMPLETED ATTACH TO SUNDRY NOTICE AND FILE WITH:

Colorado Oil & Gas Conservation Commission
Department of Natural Resources
1580 Logan Street, #380
Denver, CO 80203

FAX: 894-2109

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OIL & GAS CON. COM.


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