

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400845983

Date Received:

05/29/2015

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

441886

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	Phone Numbers
Address: <u>1001 17TH STREET - SUITE #1200</u>		Phone: <u>(970) 433-8792</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(970) 433-8792</u>
Zip: <u>80202</u>		Email: <u>heather.foor@wpxenergy.com</u>
Contact Person: <u>Heather Foor</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400845983

Initial Report Date: 05/29/2015 Date of Discovery: 05/28/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 11 TWP 6S RNG 96W MERIDIAN 6Latitude: 39.542366 Longitude: -108.071095Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 335874☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): UnknownEstimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Cloudy, 70 degreesSurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During pit closure activities it was determined that some impacts were present on the bottom and southwest corner of the pit. Minor staining was present, but did not exceed beyond 1ft of excavation. It was estimated that produced water released volumes exceed 5 bbls. Soil from the pit bottom and walls were sampled and submitted for rush analysis.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
5/29/2015	Surface Owner	Withheld for privacy	-	Email
5/29/2015	COGCC	Stan Spencer	970-625-2497	Initial Form 19
5/29/2015	County	Kirby Wynn	970-625-5905	Email
5/29/2015	Fire Department	David Blair	970-285-9119	Email

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Heather Foor

Title: Environmental Specialist Date: 05/29/2015 Email: heather.foor@wpenergy.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400845983	FORM 19 SUBMITTED
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Agency	Submit representative soil samples in compliance with Table 910-1 prior to backfilling pit. Complete all activities in accordance with approved F-27 closure plan.	5/29/2015 1:20:14 PM
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Total: 1 comment(s)