

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400845983

Date Received:

05/29/2015

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC	Operator No: 96850	Phone Numbers
Address: 1001 17TH STREET - SUITE #1200		Phone: (970) 433-8792
City: DENVER State: CO Zip: 80202		Mobile: (970) 433-8792
Contact Person: Heather Foor		Email: heather.foor@wpxenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400845983

Initial Report Date: 05/29/2015 Date of Discovery: 05/28/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 11 TWP 6S RNG 96W MERIDIAN 6

Latitude: 39.542366 Longitude: -108.071095

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 335874
☐ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Cloudy, 70 degrees

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During pit closure activities it was determined that some impacts were present on the bottom and southwest corner of the pit. Minor staining was present, but did not exceed beyond 1ft of excavation. It was estimated that produced water released volumes exceed 5 bbls. Soil from the pit bottom and walls were sampled and submitted for rush analysis.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
5/29/2015	Surface Owner	Withheld for privacy	-	Email
5/29/2015	COGCC	Stan Spencer	970-625-2497	Initial Form 19
5/29/2015	County	Kirby Wynn	970-625-5905	Email
5/29/2015	Fire Department	David Blair	970-285-9119	Email

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Heather Foor

Title: Environmental Specialist Date: 05/29/2015 Email: heather.foor@wpenergy.com

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)