

G E R R I T Y  
O I L & G A S  
C O R P O R A T I O N



#33570



January 18, 1996

Mr. Loren Avis  
Colorado Oil and Gas Conservation Commission  
1120 Lincoln St., Ste. 801  
Denver, CO 80203

Mr. Avis:

Enclosed is a copy of the analysis report for a soil sample taken at the Tanner K33-11,12,14 production facility located in the SW 1/4 of Sec 33 T4N R66W. The sample was collected at the north end of the area from which we had excavated contaminated soil related to a leaking pit. As you'll see the analysis showed non-detectable quantities of TPH. Gerrity will forego the water analysis in the nearby catch pond since there is no indication of movement of contaminants to the pond.

James Tanner, the landowner, has been provided with an indemnity letter from Gerrity that is acceptable to him. We will therefore commence closure of the site, replacement of the pit, and resumption of operations. If you need any further information please call me at (303) 939-8585.

Sincerely,

Clayton L. Miller  
Production Manager

enclosure



Jan 11, 1996

Gerrity Oil & Gas  
Mr. Clayton Miller  
804 Grand Ave  
Platteville, CO 80651

Dear Mr. Miller,

Please find enclosed the report for 1 sample received at HydroLogic Laboratories, Inc. on 10 Jan 1996 for your project number, TANNER. The report reference is L2442.

If you have any questions, please call (303) 659-0497.

Sincerely,

A handwritten signature in cursive script, reading "Bob Cathel", is positioned above the typed name.

Bob Cathel  
Project Manager

### Sample Cross Reference Table

**Company Name:** Gerrity Oil & Gas

**HydroLogic Login Number:** L2442

HydroLogic Sample Number	Client Sample Identification	Sample Date/Time
L2442-1	NORTH PIT	10 Jan 96 11:00

**DATE AND TIME SUMMARY**

**Company Name:** Gerrity Oil & Gas  
**Project:** TANNER

**HydroLogic Login Number:** L2442

<b>METHOD</b>	<b>COLLECTED</b>	<b>PREPARED</b>	<b>ANALYZED</b>
<b>SAMPLE NUMBER:</b> L2442-1	<b>CLIENT ID:</b> NORTH PIT	<b>MATRIX:</b> Soil	
MCAWW, 418.1	01/10/96 11:00	01/10/96	01/10/96 13:30

# HYDROLOGIC LABORATORIES, INC

Invoice Date  
11-JAN-96

Invoice Number  
6490

## I N V O I C E

BILL TO:  
Mr. Clayton Miller  
Gerrity Oil & Gas  
804 Grand Ave  
  
Platteville, CO 80651

PO#: Not Provided  
Description:  
Project #: TANNER  
Start:                      End:  
Acctnum: GERCO0003  
Terms: Net 30 Days

PLEASE REMIT  
PAYMENT TO:

HYDROLOGIC LABORATORIES, INC.  
LOCKBOX #651514  
CHARLOTTE, NC 28265-1514

Sample Id: L2442-1  
Client Id: NORTH PIT

Qty	Matrix	Analysis	Description	Unit Price	Total Price
1	Soil	TPH-418.1M-S	MCCAW Method Mod. 41	\$ 100.00	\$ 100.00

Tanner K33- 11, 12, 14  
Oil Spill Clean-Up

CLM

1 Samples; 1 Analyses; Total Amount Due: \$ 100.00



Purchase Order #

Fax 939-8838

Phone # 303 939 8585

Project Number

## Page of

### SAMPLE BOTTLE / CONTAINER DESCRIPTION

TPH 4/8-1

Total # of Containers

## SAMPLE IDENTITY

Matrix  
CodeDate/Time  
Sampled

Type of Preservative

North Pit

1/10/96 11:00am

None

9

ONE

Matrix Code: W=Water

L=Liquid

S = Soil

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O=Oil

SL=Sludge

Date \_\_\_\_\_

Time

Relinquished by: (Signature)

Received by: (Signature)

Relinquished by: (Signature)

Received by: (Signature)

Temp.?

Condition upon Receipt?

Received for Laboratory by:

1/10/96

11:40

FINAL  
RESULTS

Form 1 - Data Summary Report  
Prepared By: HydroLogic Laboratories, Inc.

Client ID: NORTH PIT  
Project Number: TANNER  
Sample ID: L2442-1  
Site / Project ID: TANNER  
Run ID: R2939  
Collection Date: 10-JAN-96  
Received Date: 10-JAN-96  
Report Date: 11-JAN-96

Analyte	CAS No.	Dil	Sample Conc.	Units	RL
MCAWW, Method 418.1 Preparation Date: 10-JAN-96 Analysis Date: 10-JAN-96 13:30 Workgroup Number: WG5359					
Total Recoverable Petroleum Hyd	N/A	1	ND	mg/Kg	20

Review By: Ty Garber

Report Approved By: Randy Greaves

"Dil" - Sample Dilution Factor

"ND" - Sample Concentration Not Detected above RL

"RL" - Method Report Limit



QC

DATA

PACKAGE

Form 1 - Data Summary Report  
Prepared By: HydroLogic Laboratories, Inc.

Client ID: Method Blank  
Project Number: Not Reported  
Sample ID: WG5359-1  
Site / Project ID: Not Reported  
Run ID: R2939  
Collection Date: Not Reported  
Received Date: 10-JAN-96  
Report Date: 11-JAN-96

Analyte	CAS No.	Dil	Sample Conc.	Units	RL
MCAWW, Method 418.1 Preparation Date: 10-JAN-96 Analysis Date: 10-JAN-96 13:30 Workgroup Number: WG5359					
Total Recoverable Petroleum Hyd	N/A	1	ND	mg/Kg	20

Review By: Ty Garber

Report Approved By: Randy Greaves

"Dil" - Sample Dilution Factor  
"ND" - Sample Concentration Not Detected above RL  
"RL" - Method Report Limit

Laboratory Control Spike / Laboratory Control Spike Duplicate QC Report  
Prepared By: HydroLogic Laboratories, Inc.

Sample Id: LCS/LCSD Pair  
Work Group Id: WG5359-2  
Run Id: R2939  
GALP Record Id: Not Reported  
Preparation Date: 10-JAN-96  
Analysis Date: 10-JAN-96  
Report Date: 11-JAN-96

Analyte	CAS No.	Low Limit	High Limit	RPD Limit	LCS Add	LCSD Add	Units	LCS %REC	LCSD %REC	LCS/LCSD RPD	QUAL (1)
MCAWW, Method 418.1											
Preparation Date: 10-JAN-96											
Analysis Date: 10-JAN-96 13:30											
Workgroup Number: WG5359											
Total Recoverable Petroleum Hyd	N/A	75	125	20	830	830	mg/Kg	93	94	1	---

Note:  
Technical Review By: Ty Garber

Note:  
Report Approved By: Randy Greaves

(1) QUAL	- * = LCS Outside Control Limits; # = LCSD Outside Control Limits; @ = RPD Outside Control Limits; '-' = Value Within Control Limits
"Limits"	- The "Limits" reported above (Low, High and RPD) are in units of percent (%).
"LCS,SD Add"	- The conc. of analyte added to the LCS or LCSD sample.
"LCS %REC"	- Laboratory Control Sample Percent Recovery
"LCSD %REC"	- Laboratory Control Sample Duplicate Percent Recovery
"LCS/LCSD RPD"	- Laboratory Control Sample / Laboratory Control Sample Duplicate Relative Percent Difference
NR	- Not Reported