

Document Number:  
400837036

Date Received:  
05/07/2015

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10084 Contact Name: Christopher Gardner

Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2656

Address: 1401 17TH ST STE 1200 Fax: \_\_\_\_\_

City: DENVER State: CO Zip: 80202 Email: Christopher.Gardner@pxd.com

**For "Intent" 24 hour notice required,** Name: Duran, John Tel: (719) 846-4715

**COGCC contact:** Email: john.duran@state.co.us

API Number 05-071-08909-00

Well Name: ICEMAN Well Number: 33-19

Location: QtrQtr: NWSE Section: 19 Township: 32S Range: 67W Meridian: 6

County: LAS ANIMAS Federal, Indian or State Lease Number: \_\_\_\_\_

Field Name: PURGATOIRE RIVER Field Number: 70830

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.242150 Longitude: -104.925660

GPS Data:  
Date of Measurement: 02/08/2007 PDOP Reading: 3.5 GPS Instrument Operator's Name: CHRIS SANCHEZ

Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
VERMEJO COAL	2939	2942	08/16/2010	B PLUG CEMENT TOP	2880

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	14+3/4	12+1/4	35	20	6	20	0	CALC
SURF	11	8+5/8	24	563	289	563	0	CALC
1ST	7+7/8	5+1/2	17	3,085	1,426	3,085	0	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set   2   sks cmt from  2880  ft. to  2863  ft. Plug Type:  CASING  Plug Tagged:   
 Set   12  sks cmt from   613  ft. to   513  ft. Plug Type:  CASING  Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)  
 Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set   15  sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name:  Judy Glinisty   
 Title:  Lead Engineering Tech  Date:  5/7/2015  Email:  Judy.Glinisty@pxd.com 

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  SUTPHIN, DIRK  Date:  5/28/2015 

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date:  11/27/2015 

#### COA Type

#### Description

	1) Provide 48 hour notice of MIRU via electronic Form 42. 2) Tag existing bridge plug at 2880' and dumpbail 2 sx cement on top. 3) Tag 613'-513' plug above surface casing shoe. 4) Surface plug: Cement from 50' to surface inside production casing and in production casing / surface casing annulus. Cement Bond Log shows Top of Cement at 154'.
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## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400837036	FORM 6 INTENT SUBMITTED
400837057	WELLBORE DIAGRAM
400837059	WELLBORE DIAGRAM

Total Attach: 3 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)