

**FORM
INSP**Rev
05/11

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


| DE | ET | OE | ES |
|----|----|----|----|
|----|----|----|----|

Inspection Date:

05/26/2015

Document Number:

674701444

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 335402 | 335402 | LONGWORTH, MIKE | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED
☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|--------------|--------------------------------------|-------------------------|
| Inspection, WPX | 970-263-2716 | COGCCInspectionReports@wpxenergy.com | WPX Inspection Mail Box |

Compliance Summary:QtrQtr: SENE Sec: 20 Twp: 6S Range: 96W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 09/09/2014 | 674700307 | | | SATISFACTORY | | | No |
| 08/27/2014 | 674700282 | | | SATISFACTORY | | | No |
| 07/29/2014 | 674700121 | | | SATISFACTORY | | | No |

Inspector Comment:

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|-------------------|-------------|-------------------------------------|
| 268763 | WELL | AL | 12/09/2004 | LO | 045-09291 | CHEVRON GM 341-20 | AL | <input type="checkbox"/> |
| 268781 | WELL | PR | 08/29/2005 | GW | 045-09294 | CHEVRON GM 342-20 | PR | <input checked="" type="checkbox"/> |
| 268912 | WELL | PR | 08/29/2005 | GW | 045-09309 | CHEVRON GM 42-20 | PR | <input checked="" type="checkbox"/> |
| 275420 | WELL | PR | 08/29/2005 | GW | 045-13536 | CHEVRON GM 542-20 | PR | <input checked="" type="checkbox"/> |
| 275421 | WELL | PR | 08/29/2005 | GW | 045-13535 | CHEVRON GM 642-20 | PR | <input checked="" type="checkbox"/> |
| 275422 | WELL | PR | 08/29/2005 | GW | 045-13534 | CHEVRON GM 442-20 | PR | <input checked="" type="checkbox"/> |
| 436679 | WELL | PR | 12/15/2014 | GW | 045-22353 | Chevron GM 311-21 | PR | <input checked="" type="checkbox"/> |
| 436680 | WELL | PR | 12/03/2014 | GW | 045-22354 | Chevron GM 11-21 | PR | <input checked="" type="checkbox"/> |
| 436682 | WELL | PR | 12/06/2014 | GW | 045-22355 | Chevron GM 512-21 | PR | <input checked="" type="checkbox"/> |

Inspector Name: LONGWORTH, MIKE

| | | | | | | | | |
|--------|---------------------|----|------------|----|-----------|---------------------|----|-------------------------------------|
| 436683 | WELL | PR | 12/15/2014 | LO | 045-22356 | Chevron GM 312-21 | PR | <input checked="" type="checkbox"/> |
| 436684 | WELL | PR | 12/16/2014 | GW | 045-22357 | Chevron GM 412-21 | PR | <input checked="" type="checkbox"/> |
| 436685 | WELL | PR | 12/15/2014 | LO | 045-22358 | Chevron GM 411-21 | PR | <input checked="" type="checkbox"/> |
| 436686 | WELL | PR | 12/15/2014 | LO | 045-22359 | Chevron GM 12-21 | PR | <input checked="" type="checkbox"/> |
| 438529 | SPILL OR RELEASE | CL | 08/07/2014 | | - | SPILL/RELEASE POINT | CL | <input type="checkbox"/> |

Equipment:Location Inventory

| | | | |
|------------------------------|-------------------------|-----------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: <u>12</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: <u>2</u> | Separators: <u>12</u> | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: <u>1</u> | Oil Tanks: <u>2</u> | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location**Signs/Marker:**

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|-------------------------|---------------------------------|---------|-------------------|---------|
| WELLHEAD | SATISFACTORY | | | |
| TANK LABELS/PLACARDS | SATISFACTORY | | | |
| BATTERY | SATISFACTORY | | | |

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?**Fencing/:**

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|--------------|---------------------------------|---------|-------------------|---------|
| TANK BATTERY | SATISFACTORY | | | |
| WELLHEAD | SATISFACTORY | | | |
| SEPARATOR | SATISFACTORY | | | |

Equipment:

| Type | # | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|--------------------------------|----|---------------------------------|---------|-------------------|---------|
| Horizontal Heated Separator | 12 | SATISFACTORY | | | |
| Emission Control Device | 1 | SATISFACTORY | | | |

Inspector Name: LONGWORTH, MIKE

| | | | | | |
|---------------------|----|--------------|--------------------------------|--|--|
| Ancillary equipment | 1 | SATISFACTORY | Chemical container at wells | | |
| Bird Protectors | 6 | SATISFACTORY | | | |
| Plunger Lift | 12 | SATISFACTORY | | | |

Facilities: ☐ New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|----------------|---|----------|-----------|-----------------------|
| PRODUCED WATER | 2 | 300 BBLS | STEEL AST | 39.510930,-108.125320 |

S/A/V: SATISFACTORY Comment: no air id on tank

Corrective Action: _____ Corrective Date: _____

Paint

| | |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: ☐ New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|------------|---|----------|-----------|--------|
| CONDENSATE | 4 | 300 BBLS | STEEL AST | , |

S/A/V: SATISFACTORY Comment: Air id 045-1249-001

Corrective Action: _____ Corrective Date: _____

Paint

| | |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Metal | | | | |

Corrective Action _____ Corrective Date _____

Comment _____

| | |
|-----------------|----------------------|
| Venting: | |
| Yes/No | Comment |
| YES | Bradens open to vent |

| Flaring: | | | | |
|-----------------|------------------------------|---------|-------------------|---------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 335402

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

| Group | User | Comment | Date |
|--------|----------|--|------------|
| Permit | yokleyb | Operator shall comply with Buffer Zone Move-In, Rig-Up Notice Policy dated 12-16-2013. | 04/07/2014 |
| OGLA | kubeczkd | <p>Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network. Operator shall notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to testing surface or buried poly/steel pipelines.</p> <p>Operator must implement best management practices to contain any unintentional release of fluids along all portions of the surface pipeline route where temporary pumps and other necessary equipment are located.</p> <p>Operator must routinely inspect the entire length of the surface pipeline to ensure integrity. Operator shall conduct daily inspections of surface poly pipeline routes for leaks during active transfer of fluids. Inspections shall be conducted by viewing the length of the pipeline; operator will endeavor to minimize surface disturbance during pipeline monitoring. The operator shall maintain records of inspections, findings and repairs, if necessary, for the life of the pipelines.</p> <p>Operator must ensure appropriate secondary containment for volume of fluids that may be released before pump shut down from the surface pipeline at all stream, intermittent stream, ditch, and drainage crossings. Catchment basins, if needed, should be sized to contain the volume between pump stations or between the nearest pump station and the frac pad being used for this well pad location. Pump stations along the surface poly or steel pipeline route will be continuously monitored when operating in order to swiftly respond to such a failure.</p> <p>Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the surface pipelines. This will reduce surface disturbance and fragmentation of wildlife habitat in the area. Operator shall notify the COGCC OGLA Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) 48 hours prior to placement of temporary surface poly pipelines.</p> | 02/13/2014 |
| OGLA | kubeczkd | Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or storage vessel located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material and with additional downgradient perimeter berming. | 02/13/2014 |
| OGLA | kubeczkd | Notify the COGCC 48 hours prior to start of pad reconstruction/regrading, rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations). | 02/13/2014 |

S/A/V: _____ **Comment:** _____**CA:** _____ **Date:** _____

Wildlife BMPs:

| BMP Type | Comment |
|--------------------------------|---|
| Planning | <p>Share/consolidate corridors for pipeline ROWs to the maximum extent possible.</p> <p>Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by co-locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas.</p> <p>Minimize newly planned activities and operations within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river.</p> <p>Locate roads outside of drainages where possible and outside of riparian habitat.</p> <p>Avoid new surface disturbance and placing new facilities in key wildlife habitats in consultation with CDOW.</p> <p>Minimize the number, length, and footprint of oil and gas development roads.</p> <p>Use existing roads where possible.</p> |
| Drilling/Completion Operations | <p>Maximize the use of directional drilling to minimize habitat loss/fragmentation.</p> <p>Minimize rig mobilization and demobilization where practicable by completing or recompleting all wells from a given well pad before moving rigs to a new location.</p> <p>Treat waste water pits and any associated pit containing water that provides a medium for breeding mosquitoes with Bti (<i>Bacillus thuringiensis</i> v. <i>israelensis</i>) or other similar products, or take other effective action to control mosquito larvae that may spread West Nile Virus to wildlife, especially grouse.</p> <p>Construct fluid pit fences and nets that are capable of withstanding animal pressure and environmental conditions and that are appropriately sized for the wildlife encountered.</p> <p>Skim and eliminate oil from produced water ponds and fluid pits at a rate sufficient to prevent oiling of birds or other wildlife that could gain access to the pit and as consistent with COGCC skimming requirements.</p> |
| Construction | <p>o Use minimum practical construction widths for new rights-of-way where pipelines cross riparian areas, streams, and critical habitats where possible.</p> <p>Install and retrofit, as practical, dual pit liners beneath pits which may contain fluids to provide added protection groundwater, riparian and wetland resources in the immediate and adjacent area(s).</p> <p>Install and maintain adequate measures to exclude birds and big game from all fluid pits to the greatest extent possible (e.g. fencing, netting, and other appropriate exclusionary measures).</p> <p>Perform routine inspections of netting and pit liner systems to ensure proper function and condition for preventative maintenance and incident deterrence.</p> |
| General Housekeeping | <p>o Post speed limits and caution signs to the extent allowed by surface owners, Federal and state regulations, local government, and land use policies, as appropriate.</p> <p>Use remote monitoring of well production to the extent practicable.</p> <p>Maintain pre and post development site inspection records and monitor operations for compliance.</p> <p>Ensure that staging, refueling, and chemical storage areas are established outside of riparian zones and floodplains, as appropriate.</p> <p>Store and stage emergency spill response equipment at strategic locations so that it is available to expedite effective spill response.</p> |
| Final Reclamation | <p>Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife.</p> <p>WPX Energy will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeded and reclamation of disturbed areas.</p> <p>Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings.</p> <p>Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.</p> |

| | |
|---------------------|--|
| Interim Reclamation | <p>Commensurate with the language set forth on the Surface Damage Agreement, interim and final reclamation shall be performed as early as practical and to the greatest extent possible. Mow or brushhog vegetation where appropriate, leaving root structure intact, instead of scraping the surface, where allowed by the surface owner.</p> <p>Apply an aggressive, integrated, noxious and invasive weed management plan. Utilize an adaptive management strategy that permits effective response(s) to monitored findings and reflects local site geography and conditions. Strip and segregate topsoil prior to construction. Appropriately configure topsoil piles and seed as immediate as practicable to control erosion, prevent weed establishment and maintain soil microbial activity.</p> <p>Perform interim reclamation on all disturbed areas not needed for active support of production operations consistent with applicable timing restrictions and requirements.</p> <p>Reclaim reserve pits as quickly as practical after drilling and completions to ensure that pit contents do not offer the possibility of unnecessary environmental liability to the environment or local biota.</p> <p>Control weeds in areas surrounding reclamation areas, as reasonable, in order to reduce weed competition.</p> <p>Educate employees and contractors about weed issues.</p> <p>Utilize GIS technologies to assess the initial and final extent of disturbance and document reclamation progression.</p> |
|---------------------|--|

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

| |
|--|
| |
|--|

Summary of Operator Response to Landowner Issues:

| |
|--|
| |
|--|

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

| |
|--|
| |
|--|

Facility

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 268781 | Type: WELL | API Number: 045-09294 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

Producing Well

Comment: Producing well

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 268912 | Type: WELL | API Number: 045-09309 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

Producing Well

Comment: Producing well

Inspector Name: LONGWORTH, MIKE

| | | | | |
|--------------------------------|--------------|-----------------------|-------------------------|------------------|
| Facility ID: 275420 | Type: WELL | API Number: 045-13536 | Status: PR | Insp. Status: PR |
| <u>Producing Well</u> | | | | |
| Comment: Producing well | | | | |
| Facility ID: 275421 | Type: WELL | API Number: 045-13535 | Status: PR | Insp. Status: PR |
| <u>Producing Well</u> | | | | |
| Comment: Producing well | | | | |
| Facility ID: 275422 | Type: WELL | API Number: 045-13534 | Status: PR | Insp. Status: PR |
| <u>Producing Well</u> | | | | |
| Comment: Producing well | | | | |
| Facility ID: 436679 | Type: WELL | API Number: 045-22353 | Status: PR | Insp. Status: PR |
| <u>Producing Well</u> | | | | |
| Comment: Producing well | | | | |
| Facility ID: 436680 | Type: WELL | API Number: 045-22354 | Status: PR | Insp. Status: PR |
| <u>Producing Well</u> | | | | |
| Comment: Producing well | | | | |
| Facility ID: 436682 | Type: WELL | API Number: 045-22355 | Status: PR | Insp. Status: PR |
| <u>Producing Well</u> | | | | |
| Comment: Producing well | | | | |
| Facility ID: 436683 | Type: WELL | API Number: 045-22356 | Status: PR | Insp. Status: PR |
| <u>Producing Well</u> | | | | |
| Comment: Producing well | | | | |
| Facility ID: 436684 | Type: WELL | API Number: 045-22357 | Status: PR | Insp. Status: PR |
| <u>Producing Well</u> | | | | |
| Comment: Producing well | | | | |
| Facility ID: 436685 | Type: WELL | API Number: 045-22358 | Status: PR | Insp. Status: PR |
| <u>Producing Well</u> | | | | |
| Comment: Producing well | | | | |
| Facility ID: 436686 | Type: WELL | API Number: 045-22359 | Status: PR | Insp. Status: PR |
| <u>Producing Well</u> | | | | |
| Comment: Producing well | | | | |
| <u>Environmental</u> | | | | |
| <u>Spills/Releases:</u> | | | | |
| Type of Spill: | Description: | | Estimated Spill Volume: | |
| Comment: | | | | |
| Corrective Action: | | | Date: | |

Inspector Name: LONGWORTH, MIKE

Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: **Reclaim work in process**

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

Inspector Name: LONGWORTH, MIKE

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/A/V: SATISFACTOR

Corrective Date: _____

Y

Comment: Earth work in process

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT