

Remittance Address:

Pro Forma Invoice

Select Well Service

PO Box 203997
 Dallas, TX 75320-3997
 Phone 303.651.0801 Fax 303.651.6219



Date	Invoice #	Page
10/10/13	SI618776	2

Bill To: NOBLE ENERGY, INC 804 GRAND AVE. PLATTEVILLE, CO 80651	Ship To: NOBLE ENERGY, INC 804 GRAND AVE. PLATTEVILLE, CO 80651
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PO No.	Terms	Due Date	Ordered By	Attention	Main Code	Sub Code	AFE #
	Net 30 Days	11/09/13	CHUCK EMERS				AFE

Lease Name CBS 43-16	End Date of Work 10/02/13
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Description	Qty	UOM	Unit Price	Total Price
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8/30/13 TICKET NO. 804 CREW TRAVEL TO LOCATION; PULL PACKER; STRIP OFF BOP; SWITCH OUT BOPS; RUN PACKER; PRESSURE TEST TO 200 PSI IT HELD; STRIP BOP BACK OFF WELL; PULL PACKER; PUT BOP BACK ON WELL; GO DOWN TO 380' & TAGGED THE CEMENT PLUG; DRILL IT OUT; WENT DOWN 1000'; ROLL THE HOLE CLEAN; PULL PIPE; SHUT IN WELL; CREW TRAVEL TO YARD.				
10/1/13 TICKET NO. 805 CREW TRAVEL TO LOCATION; CHECK SURFACE PRESSURE; THERE WAS NONE; SO RAN TUBING DOWN TO 3013'; ROLL THE HOLE BOTTOMS UP TWICE; PULL TUBING; CLOSE WELL IN CREW TRAVEL TO YARD.				
10/2/13 TICKET NO. 806 CREW TRAVEL TO LOCATION; WARM RIG; RUN 90 JTS OUT OF THE DERRICK; PICK UP 6 JTS OFF THE TRAILER; PUMP 100 SACKS OF CEMENT; LAY DOWN 81 JTS; SO WE HAD 15 JTS IN THE HOLE; DEPTH WAS 467.29'; PUMPED CEMENT FROM THERE TO SURFACE; LAY DOWN THE TUBING; STRIP THE BOP OFF WELL; TOP WELL OFF WITH CEMENT; TAKE THE BOP APART; SPRAY OUT THE INSIDE WITH CLEAN WATER TO GET THE CEMENT OUT OF THEM; RIG DOWN; SPOOL UP THE PUMP TO GET READY TO MOVE IN THE MORNING; CREW TRAVEL TO YARD. WORKOVER RIG BID	1	Each	19,656.00	19,656.00

Amount Subject to Sales Tax	0.00	Amount Exempt from Sales Tax	19,656.00	Subtotal:	19,656.00
				Invoice Discount:	0.00
				Total Sales Tax:	0.00

**** ANY APPLICABLE SALES TAXES WILL BE INCLUDED ON FINAL INVOICE**

Total: 19,656.00



Core Completion Report - Last 5 s

Well Name: CBS 34-16

Report # 5, Report Date: 10/2/2013

API 05-123-14127		Prospect		Regulatory Field WATTENBERG		State/Province COLORADO		Country USA							
Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section 34	Township 9	Township N/S Dir N	Range	Range E/W Dir 59 W							
Well Configuration Type VERTICAL		Original KB Elevation (ft)		KB - GL / MSL (ftKB)		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)							
Directions To Well FROM COLORADO HWY 14 & WCR 115, GO NORTH 6.5 MILES, TURN RIGHT & GO EAST 1.0 MILES. TURN RIGHT & GO SOUTH .75 MILES. TURN OFF TO SOUTHWEST BEFORE CASTOR WELL PAD. FOLLOW TWO TRACK ROAD .5 MILES TO LOCATION.					Comment ACCRUED COST CHARGED TO CASTOR LC35-62HN - AFE#138899										
Total Depth (All) (ftKB) Original Hole - 6,835.0					Current PBTD (ftKB) Original Hole - 0.0										
Original PBTD															
Date 11/15/1988		Depth (ftKB) 6,835.0		Type PLUG REMNANTS			Measurement Method TAG								
Casing Strings															
Csg Des				OD (in)		Grade		Wt/Len (lb/ft)	MD (ftKB)						
Surface				8 5/8		K-55		24.00	207.0						
Cement Tops															
Description Surface Casing Cement					Top Depth (ftKB) 0.0										
Description Balance Plug					Top Depth (ftKB) 2,607.0										
Description Surface Plug					Top Depth (ftKB) 0.0										
Tubing Components															
Des		Item Des			OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)					
Rods & Pumps															
Rod Description					Run Date			Set Depth (ftKB)							
Item Description					OD Nominal (in)		Joints	Length (ft)							
API Pump Type			Barrel Length (ft)		Sealing Assembly Type										
Additional Downhole Equipment															
Des			OD (in)		Top (ftKB)		Btm (ftKB)	Run Date							
Perforations															
Zone Name		Bnch/Stg	Top Depth (ftKB)	Bottom Depth (ftKB)	Entered Shot T...	Est Hole Dia (in)	Date	Comment							
Swabs															
<dtm>					Swab Company			Total Volume Recovered (bbl)							
Swab #	Start Time	Swab Time (hr)	Start Fld Lvl (ftKB)	End Fld Lvl (ftKB)	Pull Depth (ftKB)	P Tub (psi)	P Cas (psi)	Vol Recov (bbl)	Oil (bbl)	Vol Oil Cum (bbl)	BS&W (%)	Cum BSW (bbl)	Vol Recov Cum (bbl)	Com	
Equipment Pressure Test															
Test Date		Failed?	Item Tested			Location/Control Panel		Test Type		Comment					
Logs															
Type				Date		Top (ftKB)		Btm (ftKB)		Logging Company					
Production Failure Details															
Failure Date		Failure Des			Fail Typ		Cause			Failed Item			MCF Lost (MCF/day)	Oil Lost (bbl/day)	
Daily Activity															
Job Category ABANDON				Primary Job Type ABANDON WELL											
Rig Name SELECT ENERGY SERVICES				Rig Operator ANTELMO CARDANAS				Rig Number 11		Rig Start Date 9/26/2013		Rig Release Date			
Chemicals on Location															
Supply Item Des		Received	Consumed	Returned	Cum On Location		Unit Label	Note							
Report Start Date 10/2/2013		Report End Date 10/2/2013			Operations Summary CSG, TBG: 0 PSI. TOOH & LD DC's & TOOLS. TIH W/ OPEN ENDED 96 - JTS 2 7/8" 6.5# J-55 EUE 8rd TUBING TO 3,007' & ESTABLISH CIRCULATION. HELD PJSM & RU BISON OILWELL CEMENTERS. TEST LINES TO 1,000 PSI. SET BALANCED PLUG W/ 100SKS CLASS 'G' NEAT CEMENT MIXED @ 15.8 PPG W/ 1.18 YLD. DISPLACED W/ 14.7 BBL FRESH WATER. HAD FULL RETURNS POOH & LD 81 JTS TO 467' & RU BISON. MIX & PUMP 348 SKS CLASS 'G' G CEMENT W/ 3% CaCl & 1/4#/sk FLA MIXED @ 15.2 PPG W/ 1.27 YLD. FULL RETURNS & CIRCULATED 2 BBL GOOD CEMENT TO SURFACE. POOH & LD REMAINING TUBING & TOP OFF W/ CEMENT. WASH UP BOP, WELLHEAD, LINES & TUBING. CEMENT FELL 1' . RD BISON CLEAN TANKS. RD SELECT 11.										
Operations Next Report Period MOVE TO STATE 05-36															
Surface Casing Pressure (psi)				Tubing Pressure (psi)			Casing Pressure (psi)				Rig Time (hr)				12.00
AFE Number				Total AFE + Supp Amount (Cost)			Daily Field Est Total (Cost)				Total Job Cum Cost (Cost)				52,121
Job Contact CHUCK EMERSON				Title COMPLETION RIG SUPER				Mobile 970-381-6233							
Time Log															
Start Date	End Date	Dur (hr)	Rpt Code	Com											
Man Hrs															
Company				Type				Count		Reg Work Time (hr)		OT Sum (hr)			
Daily Costs															
Task	Line	Int/Tan	Cost Des			LOE Des			Field Est (Cost)		Vendor				
03.3	0026	Intangible	Contract Labor-Rig Supv						750.00		EMERSON ENERGY INC				