

Remittance Address:

Pro Forma Invoice

Select Well Service

PO Box 203997

Dallas, TX 75320-3997

Phone 303.651.0801 Fax 303.651.6219



Date	Invoice #	Page
10/10/13	SI618776	2

Bill To: NOBLE ENERGY, INC 804 GRAND AVE. PLATTEVILLE, CO 80651				Ship To: NOBLE ENERGY, INC 804 GRAND AVE. PLATTEVILLE, CO 80651			
PO No.	Terms	Due Date	Ordered By	Attention	Main Code	Sub Code	AFE #
	Net 30 Days	11/09/13	CHUCK EMERS				AFE
Lease Name CBS 43-16				End Date of Work 10/02/13			

Description	Qty	UOM	Unit Price	Total Price
8/30/13 TICKET NO. 804 CREW TRAVEL TO LOCATION; PULL PACKER; STRIP OFF BOP; SWITCH OUT BOPS; RUN PACKER; PRESSURE TEST TO 200 PSI IT HELD; STRIP BOP BACK OFF WELL; PULL PACKER; PUT BOP BACK ON WELL; GO DOWN TO 380' & TAGGED THE CEMENT PLUG; DRILL IT OUT; WENT DOWN 1000'; ROLL THE HOLE CLEAN; PULL PIPE; SHUT IN WELL; CREW TRAVEL TO YARD.				
10/1/13 TICKET NO. 805 CREW TRAVEL TO LOCATION; CHECK SURFACE PRESSURE; THERE WAS NONE; SO RAN TUBING DOWN TO 3013'; ROLL THE HOLE BOTTOMS UP TWICE; PULL TUBING; CLOSE WELL IN CREW TRAVEL TO YARD.				
10/2/13 TICKET NO. 806 CREW TRAVEL TO LOCATION; WARM RIG; RUN 90 JTS OUT OF THE DERRICK; PICK UP 6 JTS OFF THE TRAILER; PUMP 100 SACKS OF CEMENT; LAY DOWN 81 JTS; SO WE HAD 15 JTS IN THE HOLE; DEPTH WAS 467.29'; PUMPED CEMENT FROM THERE TO SURFACE; LAY DOWN THE TUBING; STRIP THE BOP OFF WELL; TOP WELL OFF WITH CEMENT; TAKE THE BOP APART; SPRAY OUT THE INSIDE WITH CLEAN WATER TO GET THE CEMENT OUT OF THEM; RIG DOWN; SPOOL UP THE PUMP TO GET READY TO MOVE IN THE MORNING; CREW TRAVEL TO YARD. WORKOVER RIG BID	1	Each	19,656.00	19,656.00

A handwritten signature in dark ink, appearing to be 'R. A. M.' or similar, located at the bottom right of the invoice.

Amount Subject to Sales Tax	Amount Exempt from Sales Tax
0.00	19,656.00

Subtotal:	19,656.00
Invoice Discount:	0.00
Total Sales Tax:	0.00

** ANY APPLICABLE SALES TAXES WILL BE INCLUDED ON FINAL INVOICE

Total:	19,656.00
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UNIT / ASSET #: RIG 011
WELL TYPE CODE: OTHR
JOB TYPE CODE: PLGA
JOB COMPLETE: Y

FIELD TICKET #: 25040W11-000806
DATE OF SERVICE: Wednesday, October 02, 2013
LEASE / WELL: CBS
WELL #: 34-16
DEPTH:
CONTACT: Chuck Emerson Jr.
PHONE #: 1-970-381-6233
COUNTY: Weld
START TIME: 5:30
END TIME: 5:30

CUSTOMER NAME / #: NOBLE ENERGY

BILL TO: Caster Lc 35-62HN AFE # 138899

SHIP TO:

WELL ID:

DIRECTIONS: HWY 14 AND WCR 115 GO NORTH 6.5 MILES THEN 1 MILE EAST THEN 1/2 SOUTH THEN WEST INTO

WORK DESCRIPTION	
Crew travel to location warm rig, run 90jts out of the derrick and pick up 6jts off the trailer, pump 100 sacks of cement lay down 81jts so we had 15jts in the hole and the depth was 467.29ft pumped cement from there to surface, lay down the tubing strip the bop off well top well off with cement, take the bop apart spray out the inside with clean water to get the cement out of them, rig down spool up the pump to get ready to move in the morning, crew travel to yard.	
WAIT / STANDBY TIME (Please provide details):	

EMPLOYEE TYPE	EMPLOYEE #	EMPLOYEE NAME / SIGNATURE	RIG HOURS	TRAVEL HOURS	DOWN TIME	OTHER	BREAKS	TOTAL
Operator		Antelmo Cardenas	10.0	2.0	-		-	12.0
Derrick hand		Charles Winn	10.0	2.0	-		-	12.0
Floor hand #1		Nate Davis			-		-	-
Floor hand #2		Paul Alva	10.0	2.0	-		-	12.0
Floor hand #3		Dustin Kinnison	10.0	2.0	-		-	12.0
Supervisor		Robert Amen			-		-	-
Miscellaneous				-	-	-	-	-
SECTION TOTAL								48.0
<input type="checkbox"/> By checking the box to the left, I certify that the above times shown are reflective of the hours worked. During this time, there were no accidents or injuries reported or observed unless indicated below.								
ACCIDENT / DOWN TIME DETAILS:								

DESCRIPTION	QTY	RATE	TOTAL	DESCRIPTION	QTY	RATE	TOTAL	COMMENTS / NOTES
Unit & Crew		\$ 280.00	\$ -	Casing Swab		\$ 367.75	\$ -	Tubing:
Travel Time		\$ 200.00	\$ -	Fishing Tools		\$ 69.75	\$ -	Size:
Crew Truck		\$ 170.00	\$ -	Standing Valve		\$ 69.75	\$ -	Count:
Standby			\$ -	H ₂ S Equipment			\$ -	BHA:
AB60 Overtime (CA Only)			\$ -	TIW Valves		\$ 60.00	\$ -	
Additional Labor		\$ 50.00	\$ -	Pipe Dope		\$ 36.00	\$ -	
OTE (Per Diem) (per man)		\$ 150.00	\$ -	Swab Cups		\$ 37.75	\$ -	
Permits (cost)			\$ -	Oil Saver Rubbers		\$ 25.00	\$ -	Rods:
Base Beam		\$ 50.00	\$ -	Tubing Wiper Rubbers		\$ 44.00	\$ -	Subs:
Cell Phone/Communication		\$ 25.00	\$ -	Stripper Rubbers	Rod	\$ 30.00	\$ -	1"
Environmental Charges			\$ -	Broach (per run)		\$ 69.75	\$ -	7/8"
7 1/16 Double Ram BOP		\$ 300.00	\$ -	Pusher		\$ 600.00	\$ -	3/4"
Head (Washington)		\$ 175.00	\$ -	R45/46 Ring Gasket		\$ 40.00	\$ -	5/8"
Tongs	Rod	\$ 150.00	\$ -	R45-R46 Ring Gasket		\$ 35.00	\$ -	
2.5 Power Swivel		\$ 650.00	\$ -	Wash Head Rubber		\$ 450.00	\$ -	
Mud Pump & Tank		\$ 550.00	\$ -	XO Spool		\$ 90.00	\$ -	
Pipe Racks		\$ 25.00	\$ -	Other (Provide notes)			\$ -	Pump Out:
Cat Walks		\$ 40.00	\$ -	Other (Provide notes)			\$ -	Pump in:
SUB-TOTAL			\$ -	SUB-TOTAL			\$ -	\$ 19,656.00
SECTION TOTAL								

SWS SUPERVISOR (Signature)

CUSTOMER NAME (Signature)

DATE



Core Completion Report - Last 5 Wells

Well Name: CBS 34-16

Report # 5, Report Date: 10/2/2013

API 05-123-14127		Prospect		Regulatory Field WATTENBERG		State/Province COLORADO		Country USA								
Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section 34	Township 9	Township N/S Dir N	Range 59	Range E/W Dir W								
Well Configuration Type VERTICAL		Original KB Elevation (ft)		KB - GL / MSL (ftKB)		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)								
Directions To Well FROM COLORADO HWY 14 & WCR 115, GO NORTH 6.5 MILES, TURN RIGHT & GO EAST 1.0 MILES. TURN RIGHT & GO SOUTH .75 MILES. TURN OFF TO SOUTHWEST BEFORE CASTOR WELL PAD. FOLLOW TWO TRACK ROAD .5 MILES TO LOCATION.					Comment ACCRUED COST CHARGED TO CASTOR LC35-62HN - AFE#138899											
Total Depth (All) (ftKB) Original Hole - 6,835.0					Current PBTD (ftKB) Original Hole - 0.0											
Original PBTD																
Date 11/15/1988		Depth (ftKB) 6,835.0		Type PLUG REMNANTS				Measurement Method TAG								
Casing Strings																
Csg Des				OD (in)		Grade		Wt/Len (lb/ft)		MD (ftKB)						
Surface				8 5/8		K-55		24.00		207.0						
Cement Tops																
Description Surface Casing Cement					Top Depth (ftKB) 0.0											
Description Balance Plug					Top Depth (ftKB) 2,607.0											
Description Surface Plug					Top Depth (ftKB) 0.0											
Tubing Components																
Des		Item Des			OD (in)		Wt (lb/ft)		Grade		Jts		Len (ft)		Btm (ftKB)	
Rods & Pumps																
Rod Description					Run Date			Set Depth (ftKB)								
Item Description					OD Nominal (in)			Joints		Length (ft)						
API Pump Type				Barrel Length (ft)			Sealing Assembly Type									
Additional Downhole Equipment																
Des			OD (in)		Top (ftKB)		Btm (ftKB)		Run Date							
Perforations																
Zone Name		Bnch/Stg	Top Depth (ftKB)		Bottom Depth (ftKB)		Entered Shot T...	Est Hole Dia (in)		Date		Comment				
Swabs																
<dtm>																
Zone			Swab Company					Total Volume Recovered (bbl)								
Swab #	Start Time	Swab Time (hr)	Start Fld Lvl (ftKB)	End Fld Lvl (ftKB)	Pull Depth (ftKB)	P Tub (psi)	P Cas (psi)	Vol Recov (bbl)	Oil (bbl)	Vol Oil Cum (bbl)	BS&W (%)	Cum BSW (bbl)	Vol Recov Cum (bbl)	Com		
Equipment Pressure Test																
Test Date		Failed?	Item Tested			Location/Control Panel		Test Type		Comment						
Logs																
Type				Date		Top (ftKB)		Btm (ftKB)		Logging Company						
Production Failure Details																
Failure Date		Failure Des		Fail Typ		Cause		Failed Item			MCF Lost (MCF/day)		Oil Lost (bbl/day)			
Daily Activity																
Job Category ABANDON				Primary Job Type ABANDON WELL												
Rig Name SELECT ENERGY SERVICES				Rig Operator ANTELMO CARDANAS				Rig Number 11		Rig Start Date 9/26/2013		Rig Release Date				
Chemicals on Location																
Supply Item Des		Received		Consumed		Returned		Cum On Location		Unit Label		Note				
Report Start Date 10/2/2013		Report End Date 10/2/2013		Operations Summary CSG, TBG: 0 PSI. TOOH & LD DC's & TOOLS. TIH W/ OPEN ENDED 96 - JTS 2 7/8" 6.5# J-55 EUE 8rd TUBING TO 3,007' & ESTABLISH CIRCULATION. HELD PJSM & RU BISON OILWELL CEMENTERS. TEST LINES TO 1,000 PSI. SET BALANCED PLUG W/ 100SKS CLASS 'G' NEAT CEMENT MIXED @ 15.8 PPG W/ 1.18 YLD. DISPLACED W/ 14.7 BBL FRESH WATER. HAD FULL RETURNS POOH & LD 81 JTS TO 467' & RU BISON. MIX & PUMP 348 SKS CLASS 'G' G CEMENT W/ 3% CaCl & 1/4#/sk FLA MIXED @ 15.2 PPG W/ 1.27 YLD. FULL RETURNS & CIRCULATED 2 BBL GOOD CEMENT TO SURFACE. POOH & LD REMAINING TUBING & TOP OFF W/ CEMENT. WASH UP BOP, WELLHEAD, LINES & TUBING. CEMENT FELL 1' . RD BISON CLEAN TANKS. RD SELECT 11.												
Operations Next Report Period MOVE TO STATE 05-36																
Surface Casing Pressure (psi) 0				Tubing Pressure (psi)				Casing Pressure (psi)				Rig Time (hr) 12.00				
AFE Number				Total AFE + Supp Amount (Cost)				Daily Field Est Total (Cost) 46,074				Total Job Cum Cost (Cost) 52,121				
Job Contact CHUCK EMERSON				Title COMPLETION RIG SUPER				Mobile 970-381-6233								
Time Log																
Start Date		End Date		Dur (hr)		Rpt Code		Com								
Man Hrs																
Company				Type				Count		Reg Work Time (hr)		OT Sum (hr)				
Daily Costs																
Task 03.3		Line 0026		Int/Tan Intangible		Cost Des Contract Labor-Rig Supv		LOE Des		Field Est (Cost) 750.00		Vendor EMERSON ENERGY INC				